

AN ANALYSIS OF FRACTURE TRACE PATTERNS IN AREAS OF FLAT-LYING SEDIMENTARY ROCKS FOR THE DETECTION OF BURIED GEOLOGIC STRUCTURE

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ABSTRACT

Two study areas in a cratonic platform underlain by flat-lying sedimentary rocks were analyzed to determine if a quantitative relationship exists between fracture trace patterns and their frequency distributions and subsurface structural closures which might contain petroleum. Fracture trace lengths and frequency (number of fracture traces per unit area) were analyzed by trend surface analysis and length frequency distributions also were compared to a standard Gaussian distribution. Composite rose diagrams of fracture traces were analyzed using a multivariate analysis method which grouped or "clustered" the rose diagrams and their respective areas on the basis of the behavior of the rays of the rose diagram.

Analysis indicates that the lengths of fracture traces are log-normally distributed according to the mapping technique used in this paper. Deviations from log-normality may be associated with both reef (passive) structures whose "closure" is caused by differential compaction of sediments over the reefs and with basement uplift (active) anticlinal structures. The primary control of fracture trace frequency and log-mean lengths is associated with variations in surficial lithology. This variation may be extracted using trend surfaces and the residuals may be analyzed. Fracture trace frequency appeared higher on the flanks of active structures and lower around passive reef structures. Fracture trace log-mean lengths were shorter over several types of structures, perhaps due to increased fracturing and subsequent erosion.

Analysis of rose diagrams using a multivariate technique indicated lithology as the primary control for the lower grouping levels. Groupings at higher levels indicated that areas overlying active structures may be isolated from their neighbors by this technique while passive structures showed no differences which could be isolated.

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AN ANALYSIS OF FRACTURE TRACE PATTERNS IN AREAS OF FLAT-LYING SEDIMENTARY ROCKS FOR THE DETECTION OF BURIED GEOLOGIC STRUCTURE

INTRODUCTION

Although linear features on the earth's surface had long been mapped solely on topographic and geologic criteria (Hobbs, 1911; Brock, 1957), more of these subtle features became apparent as aerial photographic coverage became available (Rich, 1928). Since then, airphoto linears have been applied to a wide range of topics such as groundwater studies (Lattman and Parizek, 1964; Siddiqui and Parizek, 1971), mineralization (Keim, 1962; Kutina, 1969) and engineering studies (Parizek and Voight, 1970; Parizek, 1971; Alpay, 1973; Benedict and Thompson, 1973). Linears observable on various scales of aerial photographs and topographic maps have been utilized extensively in regional tectonic studies (Plafker, 1964; Gol'braikh et al., 1968a; Gold et al., 1974). Although several investigators claim that analysis of airphoto linears will allow exploration for geologic structures which may bear petroleum (Permyakov, 1949, 1954; Blanchet, 1957; Mollard, 1957), few exploration techniques have been divulged due to their proprietary nature. This paper will discuss some parameters which can be extracted from an airphoto linear study for the purposes of exploration for several types of oil and gas traps.

NOMENCLATURE

The terms "airphoto linears" or "linears" were used above in order to circumvent the variety of names and non-systematic nomenclature for these topographic and photographic expressions. Barton (1933) used the term "topographic lines" and Gross (1951) used "topographic linears." Although their maps showed they did limit the size of the observed features, no comment was made concerning the distribution of their individual lengths. Only recently has attention been paid to the scale of observations and size of the features (Nemec, 1970; Gold et al., 1974) and until the advent of satellite imagery, there was no convenient format for direct observations of the large features.

Blanchet (1957) categorized his observations on linears observed on aerial photographs as "micro- and macrofractures," dividing the two categories at 2.5 miles (4 km). He claimed, but offered no proof, that microfractures (0.5 - 2.5 miles (0.8 - 4 km)) in length are intrinsic to the sediments themselves whereas macrofractures (greater than 2.5 miles (4 km)) are related to deep seated basement features. Because similar orientations prevailed in different parts of the world, he claimed that the fractures were related to a worldwide tectonic pattern.

Mollard (1957) used the term "lineament" to classify aerial photographic linears. His classification allowed the use of both continuous and discontinuous features ranging from 0.2 - 5 miles (0.3 - 8 km) in length. He too considered them related to global tectonics.

Gol'braikh et al. (1968 a,b) use the term "megajoint," which they adopted because of its relationship in hierarchy to other scales of jointing (i. e. micro- and macrojointing) and to the analytical techniques which could be applied regardless of scale. The term megajoint is based on the scale of maps or aerial photographs used and the minimum length (1 cm) which they believe can be precisely measured to determine the bearing of a megajoint. Their published works indicate a range of 1 to 6 km with a peak around 3 km (Mirkin, 1973, pers. comm.). Unfortunately, this scheme is dependent upon the scale of maps or photographs used. Other Russian terms used to describe the same phenomena are "lineamental jointing," "rectilinear elements of topography and stream networks" (Gol'braikh et al., 1968a) and "lineaments" (Shul'ts, 1969).

Lattman (1958) subdivides airphoto linears into "lineaments" and fracture traces," based on their length. He defines fracture traces as naturally occurring linear features observed on aerial photographs as alignments of stream segments, topographic features and soil and vegetational tonals which are expressed continuously for less than one mile in length. He relates them either to small faults or zones of joint concentration which are usually vertical or nearly vertical in cross-section (Lattman and Matzke, 1961). Excluded from the definition are bedding planes, compositional layering, and foliations. Lineaments are defined as consisting of the same morphological landscape elements as fracture traces, except that they are expressed discontinuously in the landscape and are greater than one mile (1.6 km) and up to several tens or hundreds of miles (km) in length. They may consist of zones of increased fracture trace concentrations, transgressing structural, temporal and physiographic provinces and because of their great lengths, they are thought to be recurrent effects associated with basement faults or zones of tectonic adjustment between major crustal blocks (Wise, 1968; Gold et al., 1973, 1974). A plot of aerial photographic linears combining both of Lattman's categories indicates a bimodal distribution, with a minimum occurring at about the one mile length (Lattman, 1969, pers. comm.). Mirkin (1973, pers. comm.) indicates a similar bimodal distribution with his break occurring at the 3-4 km interval.

The present study will use the terminology of Lattman (1958) and will examine whether his definitions agree with observations made during this study.

MEASUREMENT PARAMETERS

Griffiths (1967) characterizes the measurable properties of an object by the following mathematical equation:

$$P = f(\text{material, size, shape, orientation, packing}) \quad (1)$$

Size (length) and orientation (bearing) are the most readily measured properties of fracture traces. Shape can be variously defined. Griffiths (1967) characterizes the shape of quartz grains or pebbles as the ratio of their long, intermediate and short axes. In this sense, the ratio of fracture trace width to its length might be a measurable parameter. However, measurement of fracture trace widths is a highly subjective study because of possible erosional and seasonal vegetal enhancement, and until more is known of their character with depth, no consistent classification can be attempted. In addition, since fracture traces are defined as lines, their width can be defined as infinitely small and unmeasurable. A radius of curvature can also be defined as a shape parameter, however, the scarcity of these features would preclude their use as a commonly measured and quantified parameter (Gol'braikh et al., 1968a). The possible significance of these curved and arcuate features has often been overlooked (Podwysocki and Gold, 1974); they may represent the surface expression of periclinal structures, listric faults and intrusive bodies.

The two remaining factors which can be studied are materials and packing. In this study, materials will refer to surficial geologic materials (formations) present in the mapping area. Packing (density or number of fracture traces per unit area) will be one of the parameters calculated as a result of this investigation.

STUDY AREAS

Two study areas were chosen representing different types of "structural traps" for the accumulation of petroleum. Both are located in the relatively stable cratonic platform areas of the central USA. A study area in south-central Kansas was chosen because it was regarded as typical of vertical uplift controlled by basement faulting. The other area was located in west Texas and is underlain by a series of reef structures with overlying sediments draping over them (differential compaction). No basement tectonic control is evident in the latter area.

The Kansas study area, covering approximately 150 square miles (270 sq. km), occupies the southern portion of Pratt and the northern part of Barber Counties (Figure 1). It overlies a portion of the southward plunging nose of the Pratt Anticline, a southerly extension of the Central Kansas Uplift (Merriam, 1963).

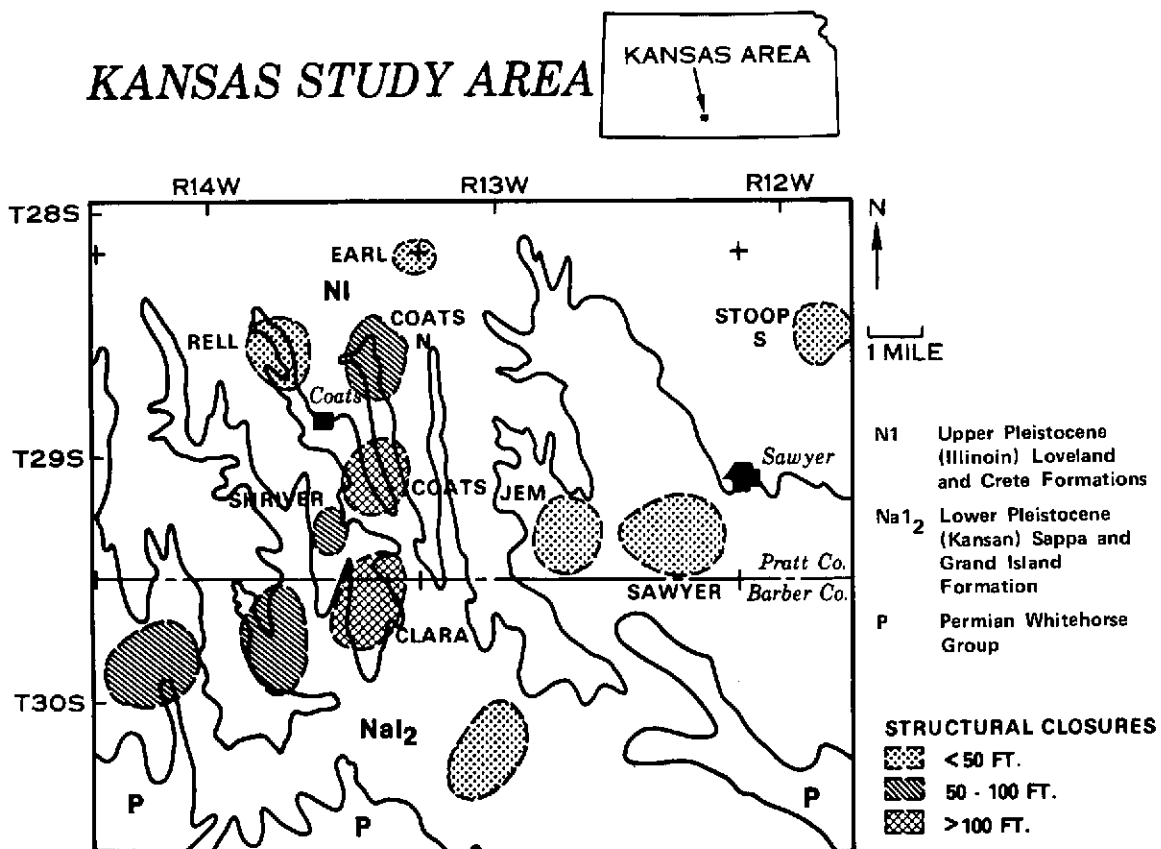


Figure 1. Schematic Geologic Map Showing Anticlinal Structures and If Productive, the Name of the Associated Oil Fields. The Outlines of the Fields Are Based on the Lowest Structure Contour Which Indicates Closure, and Structural Closure is the Difference Between the Structural Crest and the Lowest Contour of Structural Closure.

Although deformation occurred as early as Cambrian time (Williams, 1968), the major pulse is Mid-Pennsylvanian (Merriam, 1963), and produced an unconformity between pre-Mississippian and late Pennsylvanian rocks. Structural and structural-stratigraphic traps suitable for the entrapment of petroleum were created by "crenulations" of 2-3 km diameter on the Pratt Anticline. A northeast trending fault underlines the Coats Oil Field, cutting the Precambrian basement (Cole, 1962). No documentation exists for this fault in higher stratigraphic horizons (Williams, 1968). Figure 1 contains a schematic representation of the oil fields in the area and the amount of structural closure as determined by structure contours on top of the Late Pennsylvanian Lansing Group (Williams, 1968). According to cross-sections by Curtis (1956), minor reactivation of some of the structures may have occurred as late as Permian time. Average depth to the top of the producing horizons is approximately 3500 feet (1065 m) below the surface and depth to basement averages about 5200 feet (1585 m).

Figure 1 also contains a surface geologic map. Glacial outwash gravels, sands, silts and some clays of the Pleistocene Kansan and Illinoian Stages predominate. The Illinoian materials are found on the upland surfaces in the northern portions of the study areas whereas Kansan materials are usually found in the southern part and the major stream valleys of the central portion (Layton and Berry, 1973). Thickness of these deposits reaches a maximum of 200 feet (61 m) in the northern part of the study area and gradually tapers to a zero edge where the Permian rocks of the Whitehorse Group crop out in the southern extremity of the study area. The latter consist of reddish-brown siltstones, shales and sandstones with lesser amounts of gypsum, salt, anhydrite and limestone (Layton and Berry, 1973).

The Texas study area, covering approximately 180 square miles (324 sq. km), is situated in the northwestern portion of Nolan and southwestern part of Fisher Counties (Figure 2). It lies on the eastern shelf of the Midland Basin, the site of the Pennsylvanian and pre-Pennsylvanian Concho Arch and Platform (Hope, 1956). Two major unconformities exist with a hiatus from Late Ordovician through the Mississippian and another from Triassic through the Cretaceous ages (Hope, 1956; Shamburger, 1967). During Pennsylvanian time the area was the site of extensive reef-building, caused by repetitive advances and retreats of the seas across this shallow platform area (Van Siclen, 1958). Subsequent deposition commonly covered the reefs with fine-grained clastic sediments, eventually draping over them, due to differential compaction, to create "structural highs" (Conselman, 1959). In addition, stratigraphic traps associated with the updip pinchout of fore-reef detritus are common. No documentation exists for faulting in the study area (Hope, 1956). Depth to "Canyon Reef" production horizons averages about 6000 feet (1830 m).

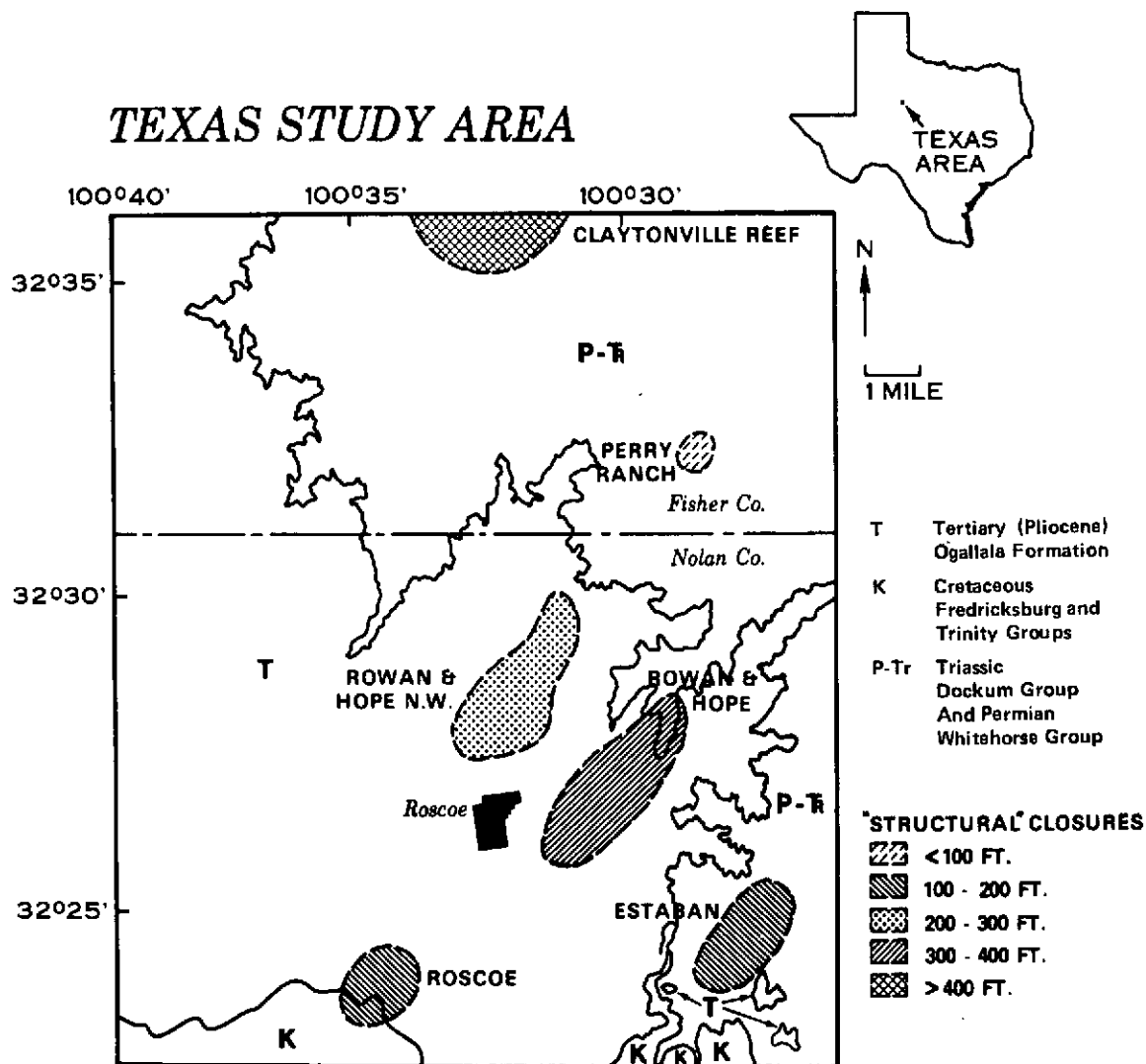


Figure 2. Schematic Geologic Map Showing Known Reef "Structures" and the Name of the Associated Productive Oil Fields. The Outlines of the Fields Are Based on the Lowest Structural Contour Which Indicates Closure, and Structural Closure is the Difference Between the Structural Crest and the Lowest Contour of Structural Closure.

Figure 2 contains a schematic representation of reef production with a minimum "structural closure" indicated for each reef and excludes stratigraphic traps such as the "Canyon Sands."

The surface geology is also portrayed in Figure 2. The Permian Whitehorse Group consists of sandstone, siltstone and shale redbeds with some interspersed gypsum beds. It crops out in the northern and extreme eastern portion of the study area. The Triassic Dockum Group crops out sporadically in the northern and eastern parts of the study area because of its cover by the Cretaceous and Tertiary units and its erosion during a later hiatus (Conselman, 1959; Shamburger, 1967). This unit consists mainly of red and tan conglomerates, sandstones and shales. Because of its small extent and similarity in lithology to the Permian, the two units have been grouped together. Dips on the Permian-Triassic and older subsurface units is about 0.5 - 1 degree to the west. The Cretaceous Trinity Group occupies the extreme southern part of the study area and consists of medium to coarse-grained quartz sands up to 80 feet thick which vary in color (Shamburger, 1967). Directly above is the Fredricksburg Group, consisting of thin to thick bedded arenaceous and fossiliferous limestones. Maximum thickness approaches 200 feet (61 m) in the Edwards Plateau directly to the south of the area, but it is considerably thinner locally. Karst features such as broad, shallow, poorly defined sinkholes are also found. Although these limestones underlie most of the central and western portion of the area, they are masked by a relatively thin cover of Tertiary Ogallala deposits. The Cretaceous units have been consolidated into one map unit because of the small lateral extent of the Trinity Group. Regional dips on these units usually do not exceed 1 degree to the southeast. The Pliocene Ogallala Formation consists of caliche, sands, gravels and some light colored clays; it forms a thin mantle over the central and western parts of the field area and, where exposed in cross-section in limestone quarries, it does not exceed 8 feet in thickness.

MAPPING METHOD

U. S. Department of Agriculture aerial photographs at a scale of 1:20,000 taken in the early 1960's were used as a basis for mapping the fracture traces. A pocket stereoscope was used in areas of moderate relief (up to 150 feet (46 m)), and for low relief areas (5 - 20 feet (1.5 - 6 m)), individual photographs were viewed at low oblique angles while the photos were rotated to view all possible "look directions." Mapping was done in flightlines, spending about 1/2 hour per stereo pair. Trainer (1967) showed that 84-89% of the fracture traces could be found in the first 20 minutes of observation.

As a check to determine if this operator was consistent in the selection of fracture traces, parts of the sidelap between adjacent flightlines were mapped

and compared. A minimum of 83% of fracture traces were mapped consistently between several pairs of flightlines.

As a test of variations in the recognition of fracture traces, several experienced operators were compared to determine if the same general trends were mapped amongst the operators. Four sets of airphoto stereo pairs representing different types of topography in the study were mapped by two additional operators. Freidman Two-Way Analysis of Variance (Siegal, 1956) indicated that each operator mapped a different number of fracture traces on the four examples, based on a 0.05 level of rejection. However, the relative ranking by the operators of fracture trace direction indicated that in three out of four cases, there was no reason to reject the hypothesis that the operators were choosing the same directions. Thus, even though absolute numbers of fracture traces varied between operators, the same patterns of orientation and the same relative magnitude remained when the data were plotted in rose diagram plots. Gol'braikh et al. (1968a) achieves the same end by converting the absolute number or length of megajoints to percent rose diagrams in order to eliminate variation due to different operators and to more clearly discern the signal pattern.

Fracture traces were mapped directly onto aerial photographs by marking their endpoints with a soft colored pencil. In order to minimize planimetric errors, the fractures were mapped only within a three inch radius of the photograph centerpoint. These data were then transferred using a Saltzman projector to standard U. S. Geological Survey 1:24,000 scale topographic maps which were used as a base map. Figures 3 and 4 represent the fracture maps of the two areas. The grid on the left and top margins will be discussed later.

Cultural features such as pipelines and fencerows were usually readily distinguishable on aerial photographs. Subsequent field examinations verified and eliminated these features. Difficulty was encountered in differentiating some cultural features from fracture traces, notably relict plow patterns. This manifested itself in two fashions: 1) Plow patterns which paralleled some fracture traces would most likely cause the operator to overlook these fractures. This would eliminate north-south and east-west oriented fractures in the Kansas area. In west Texas, due to the orientation of the cultural pattern, those fractures oriented within several degrees of N12W and N78E could be easily overlooked. Conversely, old plowing practices did not heed the "lay of the land," and plowing was done normal to local slope. Those plow furrows normal to the slope would enhance and concentrate runoff in this direction, creating a series of parallel first and second order stream channels. Contour plowing practices alleviated this problem, however, they may have additionally obscured some of the original fracture pattern. Figures 5 and 6 are obvious examples of some

FRACTURE TRACE MAP S. PRATT AND N BARBER COS., KS.

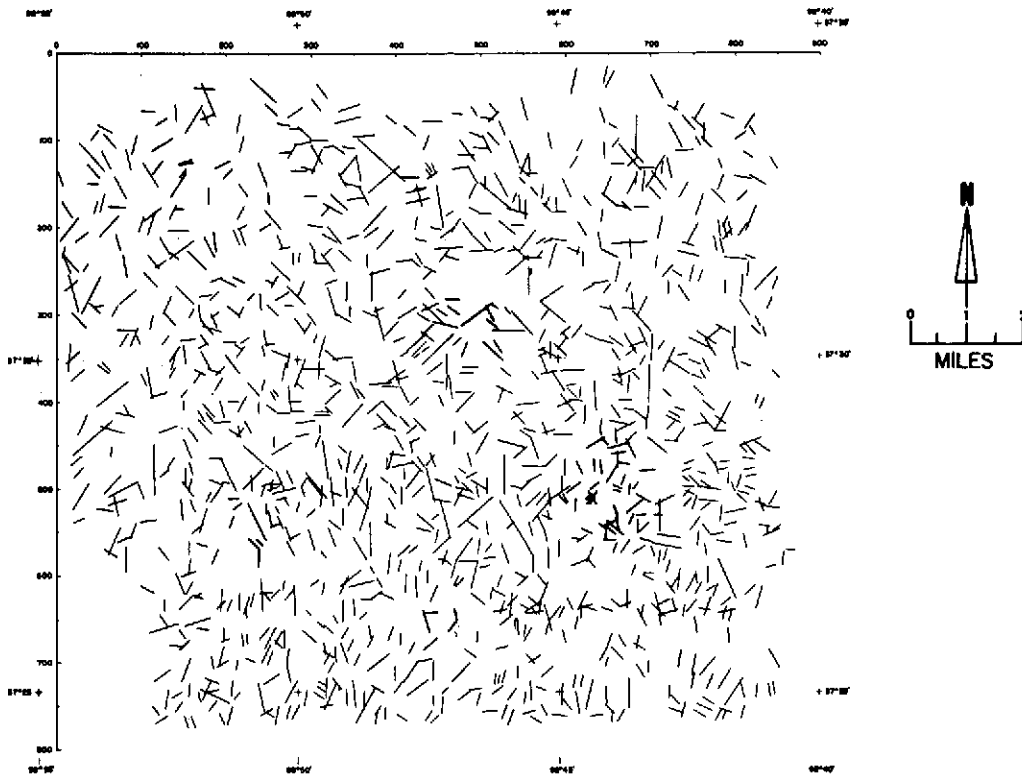


Figure 3. Fracture Trace Map of Kansas Study Area. The Upper and Left Margins Correspond to the Same Margins of Figure 1 and All Later Maps Using the Same Base.

FRACTURE TRACE MAP

NW NOLAN & SW FISHER COUNTIES, TEXAS

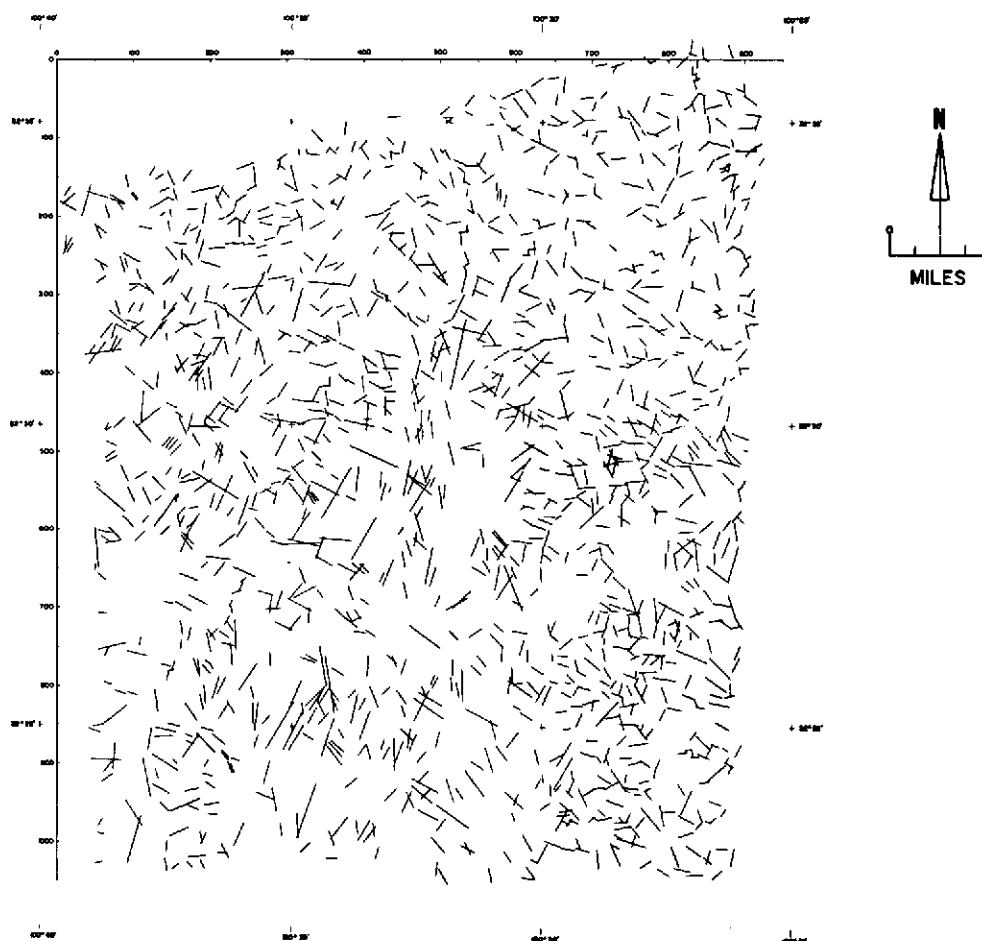


Figure 4. Fracture Trace Map of Texas Study Area. The Upper and Left Margins Correspond to the Same Margins of Figure 2 and All Later Maps Using the Same Base.

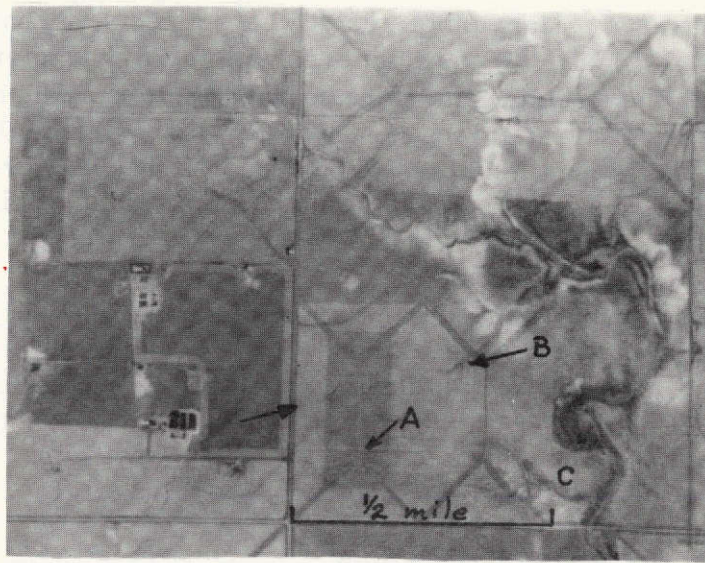


Figure 5. Vertical Aerial Photograph of a Portion of Pratt County, Kansas, Taken in 1950. Note the Finishing Passes in the Plow Pattern (A), the Fracture Trace (B) and Areal Extent of Exposed Carbonate-Rich "B" Soil Horizon at C. Compare with Figure 6.

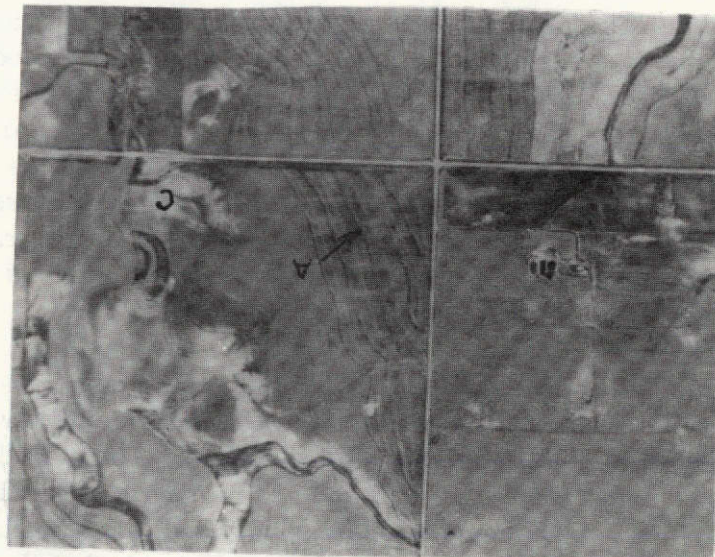


Figure 6. Vertical Aerial Photograph of a Portion of Pratt County, Kansas, Taken in 1963. Finishing Plow Patterns (A) Might be Mistaken for Fracture Traces. Fracture Trace (B in Figure 5) Has Been Obliterated by Land Contouring. Poor Agricultural Practices Have Caused Erosion and Exposed More Carbonate-Rich "B" Horizon (C).

of these phenomena. Many others exist where a decision concerning their origin is more difficult. 2) Plow patterns with their characteristic finishing passes through the field diagonals create linear patterns which later show through as relict patterns through a newer plowing pattern. Because most of these lines pass through field or section corners, they were regarded with suspicion and their significance downgraded. Gol'braikh et al. (1968a) noted similar problems in the USSR.

For the purpose of this study and to eliminate some of the subjectivity of the mapping, only continuous features were mapped as individual fracture traces. Thus, if a linear feature of 4 cm length on an aerial photograph appeared to have a break in its length, dividing it into two individual fractures, it would be mapped as such.

DATA HANDLING

Due to the large amount of information obtained, a computer-based data handling system was devised. A cartesian coordinate system was established with its origin in the upper left corner of each of the map areas. The X axis was chosen as latitudinal and positive to the right and the Y axis meridional and positive downward. The beginning and end points of each fracture trace could now be referenced with respect to this system which is illustrated in Figures 3 and 4. The map data were digitized onto standard 80 column Hollerith computer cards and preliminary treatment performed by a FORTRAN IV program TRANSFORM. Program listings and additional detail are described in Podwysocki (1974). The punched card output of this program contained the beginning, end and midpoints of each fracture trace as well as its length in millimeters on the map, azimuth and several other parameters which were then used in additional computer programs. Subsequent programs utilized the established cartesian base, dividing the map area into various grid cell sizes, and summarized the data in several fashions.

These programs were designed so that not only could data be summarized within a grid cell specified by the user, but the increment by which this grid cell was moved across the map could be specified. Thus, 1) the whole map could be treated as a single grid cell and all information would be summarized within that one cell, 2) the map could be subdivided into a series of smaller cells with the summaries taking place in those individual cells or 3) the map could be subdivided as in 2 above and the summary cell size could be incremented at a value less than the grid cell size, creating a "running average" or smoothing effect (see Podwysocki, 1974). Gol'braikh et al. (1968a) used the latter technique to look for changes in the number of megajoints and their orientation which might be associated with the presence of structural complications (i. e. structural closures, faults).

ANALYSIS OF FRACTURE TRACE LENGTHS

Treating the whole map of each area as a single grid cell, and classifying the fracture traces into 0.05 mile (0.08 km) class intervals, produced the results shown in Figures 7 and 8. VECLLEN, the computer program for this classification, which is described in Appendix A, summarizes a fracture trace by its length if its midpoint falls within a grid cell. In both study areas the distributions of fracture trace lengths are highly skewed towards the shorter lengths. Golbraikh and Mirkin (1973, pers. comm.) showed similar results for their studies of the Vilyuisk Syncline and the Preverkhoyansk Downwarp. Although no conscientious effort was made by the operator to discriminate against linear features greater than one mile (1.6 km) in length, it should be noted that all but a few fracture traces mapped were less than the maximum defined length of one mile as defined by Lattman (1958).

Because of the marked similarity between the observed distribution of fracture trace lengths and plots of sediment grain size distribution from sieve analysis, a variation of Krumbein's Phi scale transformation (1938) was applied to the data as follows:

$$z = \log_2 x + 6 \quad (2)$$

where x is the original length of the fracture trace in miles, z is the transformed value of the fracture trace length and 6 is a constant added to each value so that all resultant values in this work would be positive. Repeated analysis using the same techniques listed above produced the results illustrated in Figures 9 and 10. The histograms look like Gaussian distributions, however, the summary statistics in the figures do not bear this out. The following discussion of fracture trace lengths will utilize the transformed data.

It was thought that mixing of geologically different populations might cause the deviations from log-normality in the transformed data. The study areas were divided into quarters and each analyzed independently. Results indicated that only some areas showed normal distributions. It was noted that the log-mean fracture length was different for each of the 4 quarters of each of the two study areas.

To isolate those areas which were anomalous, the study areas were again quartered, producing a 1/16th unit of the total map area and the analysis performed on each unit. In addition, the summary unit cell was incremented by 1/2 cell intervals in both the X and Y directions, creating a running average as described earlier. The summaries produced cells which were approximately 3.5 by 3.9 miles (5.6 by 6.2 km) in the west Texas area and 3.6 by 2.9 miles

CLASS INTERVAL = 0.05 MILES

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ORIGINAL PAGE IS POOR.

Figure 7. Plot of the Distribution of Fracture Trace Frequency versus Linear Length for the Kansas Study Area and the Test for Normality of the Distribution

TEST OF FRACTURE TRACE DISTRIBUTION TO NORMALITY BY CHI SQUARE

TEXAS STUDY AREA; WHOLE AREA TREATED AS ONE CELL

CLASS INTERVAL = 0.05 MILES

ROW	1	COLUMN	1	(0 < X < 960 ;	0 < Y < 1050)	
CLASS	LOWER CLASS LIMIT	UPPER CLASS LIMIT	EXPECTED FREQUENCY	CHI SQUARE CONTRIB.	OBSERVED FREQUENCY	OBSERVED FREQUENCY HISTOGRAM	
2	0.00	0.10	145.94	110.41	19.00	>XXX	
3	0.10	0.15	112.71	0.16	117.00	>XXXXXXXXXXXXXXXXXXXX	
4	0.15	0.20	156.51	103.85	284.00	>XX	
5	0.20	0.25	191.94	66.60	305.00	>XX	
6	0.25	0.30	207.98	32.35	290.00	>XX	
7	0.30	0.35	199.07	9.76	155.00	>XXXXXXXXXXXXXXXXXXXX	
8	0.35	0.40	168.40	17.57	114.00	>XXXXXXXXXXXXXXXXXXXX	
9	0.40	0.45	125.80	39.84	55.00	>XXXXXXXXXX	
10	0.45	0.50	83.03	27.78	35.00	>XXXXXX	
11	0.50	0.55	48.44	7.80	29.00	>XXXX	
12	0.55	0.60	24.96	0.15	23.00	>XXX	
13	0.60	0.65	11.35	6.60	20.00	>XXX	
14	0.65	0.70	4.55	2.61	8.00	>X	
15	0.70	0.75	1.62	43.48	10.00	>XX	
16	0.75	0.80	0.51	39.43	5.00	>X	
17	0.80	0.85	0.15	0.15	0.0	>	
18	0.85	0.90	0.04	232.79	3.00	>	
19	0.90	0.95	0.01	1758.22	4.00	>	
20	0.95	1.00	0.00	0.00	0.0	>	
21	1.00	1.05	0.00	20209.82	3.00	>	
22	1.05	1.10	0.00	10633.61	1.00	>	
23	1.10	1.15	0.00	204163.44	2.00	>	
24	1.15	1.20	0.00	0.00	0.0	>	
25	1.20	1.25	0.00	0.00	0.0	>	
26	1.25	1.30	0.00	0.00	0.0	>	
27	1.30	1.35	0.00	25333696.00	1.00	>	
TOTALS			1483.00	25571200.00	1483.00	EACH "X" =	5.000 VECTOR(S)

DEGREES OF FREEDOM = 23

NON-FOLDED DISTRIBUTION CHI SQUARE PROBABILITY = 0.0

MODAL STATISTICS

CLASS	MIDPOINT	OBS. FREQUENCY
5	0.225	305.00

STATISTICAL MOMENTS

AVERAGE	VARIANCE	STANDARD DEVIATION	ROOT B1	B2
0.282	0.020	0.141	2.142	10.469

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Figure 8. Plot of the Distribution of Fracture Trace Frequency versus Linear Length for the Texas Study Area and the Test for Normality of the Distribution

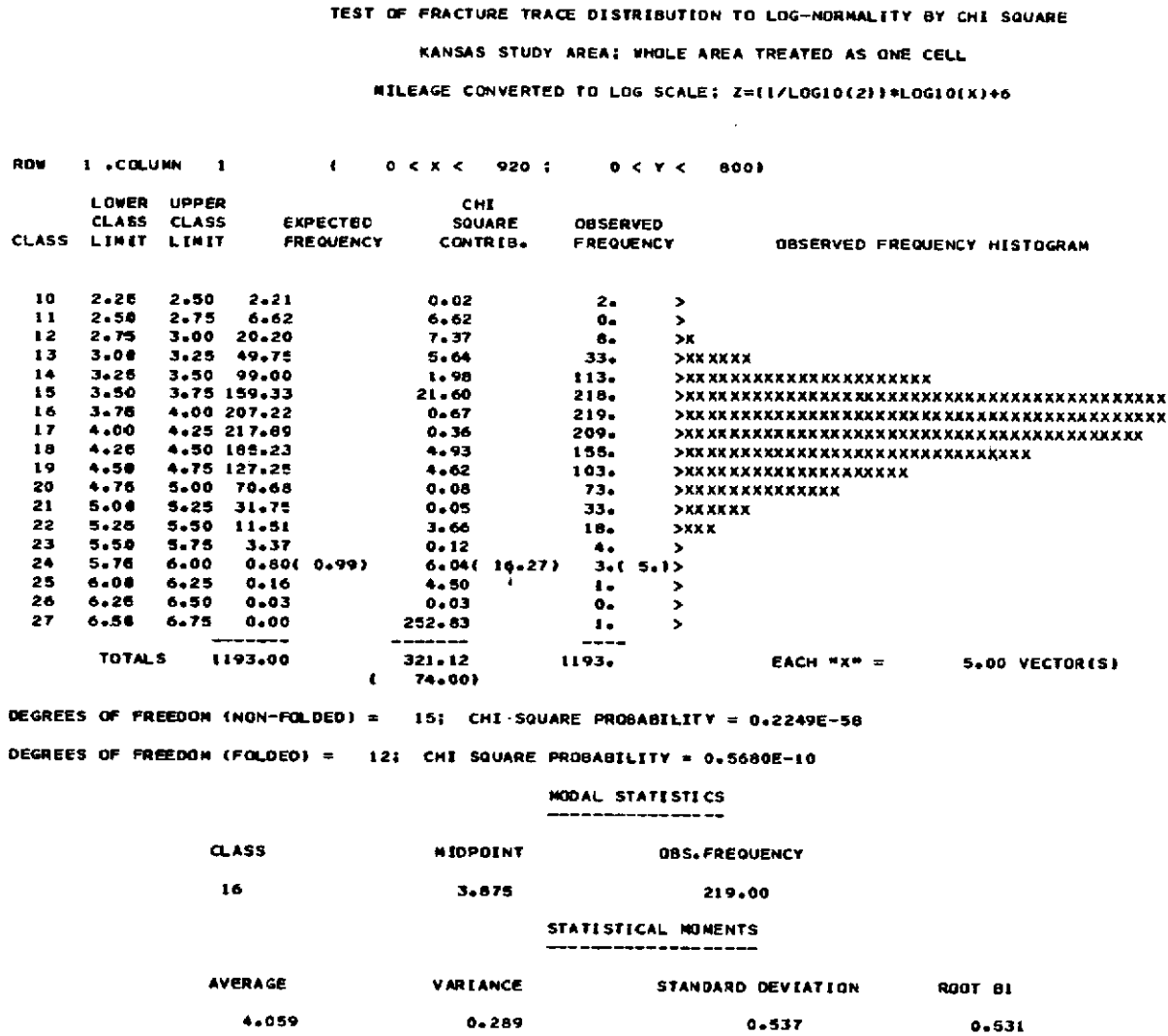


Figure 9. Plot of Fracture Trace Frequency versus Log-Length for the Kansas Study Area and the Test for Log-Normality of the Distribution. Numbers Within Parentheses Represent Values When Distribution Tails Were Folded So That Expected Frequency > 0.95.

TEST OF FRACTURE TRACE DISTRIBUTION TO LOG-NORMALITY BY CHI SQUARE

TEXAS STUDY AREA; WHOLE AREA TREATED AS ONE CELL

MILEAGE CONVERTED TO LOG SCALE: $Z = (1/\text{LOG10}(2)) * \text{LOG10}(X) + 6$

ROW	1	COLUMN	1	(0 < X < 960 :	0 < Y < 1050)
	LOWER CLASS LIMIT	UPPER CLASS LIMIT	EXPECTED FREQUENCY	CHI SQUARE CONTRIB.	OBSERVED FREQUENCY	OBSERVED FREQUENCY HISTOGRAM
9	2.00	2.25	3.07	0.37	2.	>
10	2.25	2.50	7.02	2.26	11.	>XX
11	2.50	2.75	16.65	4.01	10.	>XX
12	2.75	3.00	42.24	5.50	27.	>XXXXX
13	3.00	3.25	81.57	0.00	81.	>XXXXXXXXXXXXXXXXXX
14	3.25	3.50	134.51	1.56	120.	>XXXXXXXXXXXXXXXXXXXX
15	3.50	3.75	189.37	11.48	236.	>XX
16	3.75	4.00	227.45	0.49	238.	>XX
17	4.00	4.25	233.26	7.11	274.	>XX
18	4.25	4.50	204.20	2.00	184.	>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
19	4.50	4.75	152.54	4.97	125.	>XXXXXXXXXXXXXXXXXXXXXXXXXXXX
20	4.75	5.00	97.26	10.05	66.	>XXXXXXXXXXXX
21	5.00	5.25	52.96	0.17	50.	>XXXXXXXXXX
22	5.25	5.50	24.61	2.22	32.	>XXXXXX
23	5.50	5.75	9.74	1.09	13.	>XX
24	5.75	6.00	3.29	4.19	7.	>X
25	6.00	6.25	0.95 (1.19)	26.74 (28.29)	6. (7.1)	>X
26	6.25	6.50	0.24	2.41	1.	>
TOTALS		1482.93		86.63 (85.77)	1483.	EACH "X" = 5.00 VECTOR(S)

DEGREES OF FREEDOM (NCH-FOLDED) = 15; CHI SQUARE PROBABILITY = 0.4196E-11

DEGREES OF FREEDOM (FOLDED) = 14; CHI SQUARE PROBABILITY = 0.2375E-11

MODAL STATISTICS

CLASS	MIDPOINT	OBS. FREQUENCY
17	4.125	274.00

STATISTICAL MOMENTS

AVERAGE	VARIANCE	STANDARD DEVIATION	ROOT S1	S2
4.040	0.389	0.624	0.339	3.616

Figure 10. Plot of Fracture Trace Frequency versus Log-Length for the Texas Study Area and the Test for Log-Normality of the Distribution. Numbers Within Parentheses Represent Values When Distribution Tails Were Folded So That Expected Frequency > 0.95.

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(5.8 by 4.6 km) in the Kansas area for a total of 64 cells (8 by 8 in each area). Summary statistics such as the log-mean fracture trace length, standard deviation, skewness ($\sqrt{\beta_1}$) and kurtosis (β_2) of each cell's frequency distribution as well as the number of fracture traces for each unit cell were produced for use in additional analyses.

The summary statistics produced in the above mentioned compilations of the data were analyzed using linear regression analysis. Due to the paucity of fracture traces in the southernmost tier of cells (less than 5 in each) in the Texas study area, these cells were eliminated from the analysis.

The significance test for correlations between the statistical moments for the Kansas data (Table 1) indicates a significant correlation for 1) log-mean fracture trace length and skewness, 2) number of fracture traces per unit cell and standard deviation and 3) skewness versus kurtosis. Figure 11 represents the plot of the standard deviation versus number of fracture traces per unit cell. The plot indicates low standard deviations associated with cells containing few fracture traces (lower left part of diagram). Because the reliability of the statistical moments for such small sample sizes is highly questionable, the offending samples (all cells containing less than 45 samples), which occurred along the eastern and southern margins of the map area, and were due to incomplete mapping coverage, were eliminated from consideration in further tests. Repeated regression analysis on the data exclusive of the mentioned marginal cells indicated no significant correlation between two of the three previously determined associations. However, it should be noted that a significant correlation did remain between the skewness and kurtosis measures; Figure 12, based on the original analysis of 64 samples, serves to illustrate the results. A small group of samples located near the right margin of the plot contains kurtosis values which are highly leptokurtic* (8-10). These cells contain several very long fractures (greater than the accepted length for a fracture trace) that were inadvertently included, and will be discussed later in the log-normality analysis. A removal of these four anomalous cells and repeated regression analysis indicated no significant correlation between the two moments. Removal of these correlations, or attributing them to some sampling inconsistencies, indicates the samples are homogeneous, that is, several discrete and very distinct populations do not exist in the data.

* More peaked than normal

Table 1

Results of Linear Regression Analysis
On Log-Mean Fracture Trace Moments

Kansas Data - 64 Samples

	Log-Mean Length	Standard Deviation	Skewness	Kurtosis
Standard Deviation	NS			
Skewness	S*	NS		
Kurtosis	NS	NS	S**	
No. of Fracture Traces per Unit Cell	NS	S**	NS	NS

Table 2

Results of Linear Regression Analysis
On Log-Mean Fracture Trace Moments

Texas Data - 56 Samples

	Log-Mean Length	Standard Deviation	Skewness	Kurtosis
Standard Deviation	S**			
Skewness	S**	NS		
Kurtosis	NS	S*	NS	
No. of Fracture Traces per Unit Cell	NS	NS	NS	S**

NS = non significant

S* = significant at 0.05 level

S** = significant at 0.01 level

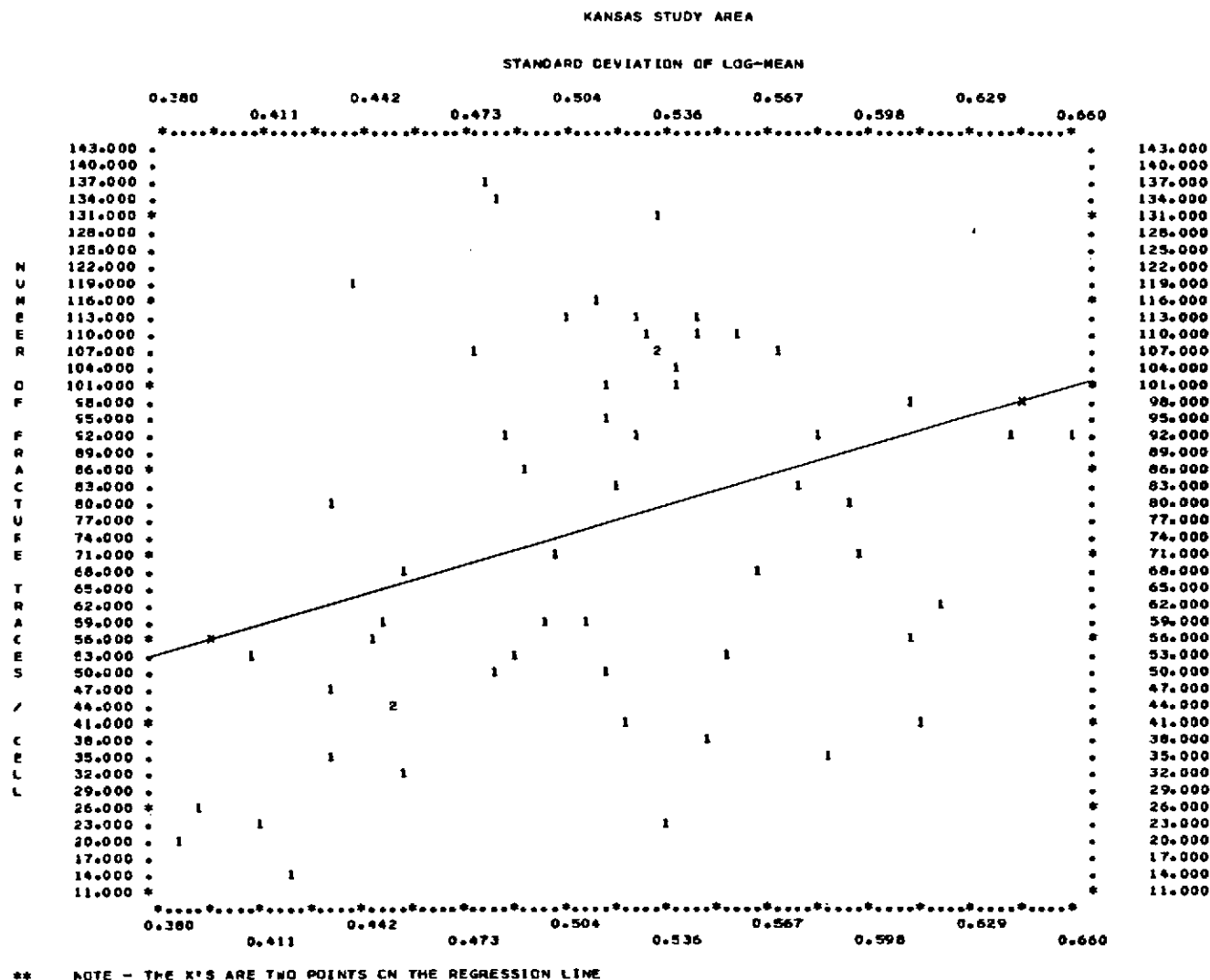


Figure 11. Regression Analysis Plot of Standard Deviation versus the Number of Fracture Traces Per Unit Cell for the Kansas Data. Numbers Within the Plot Indicate the Number of Data Points Located in that Position.

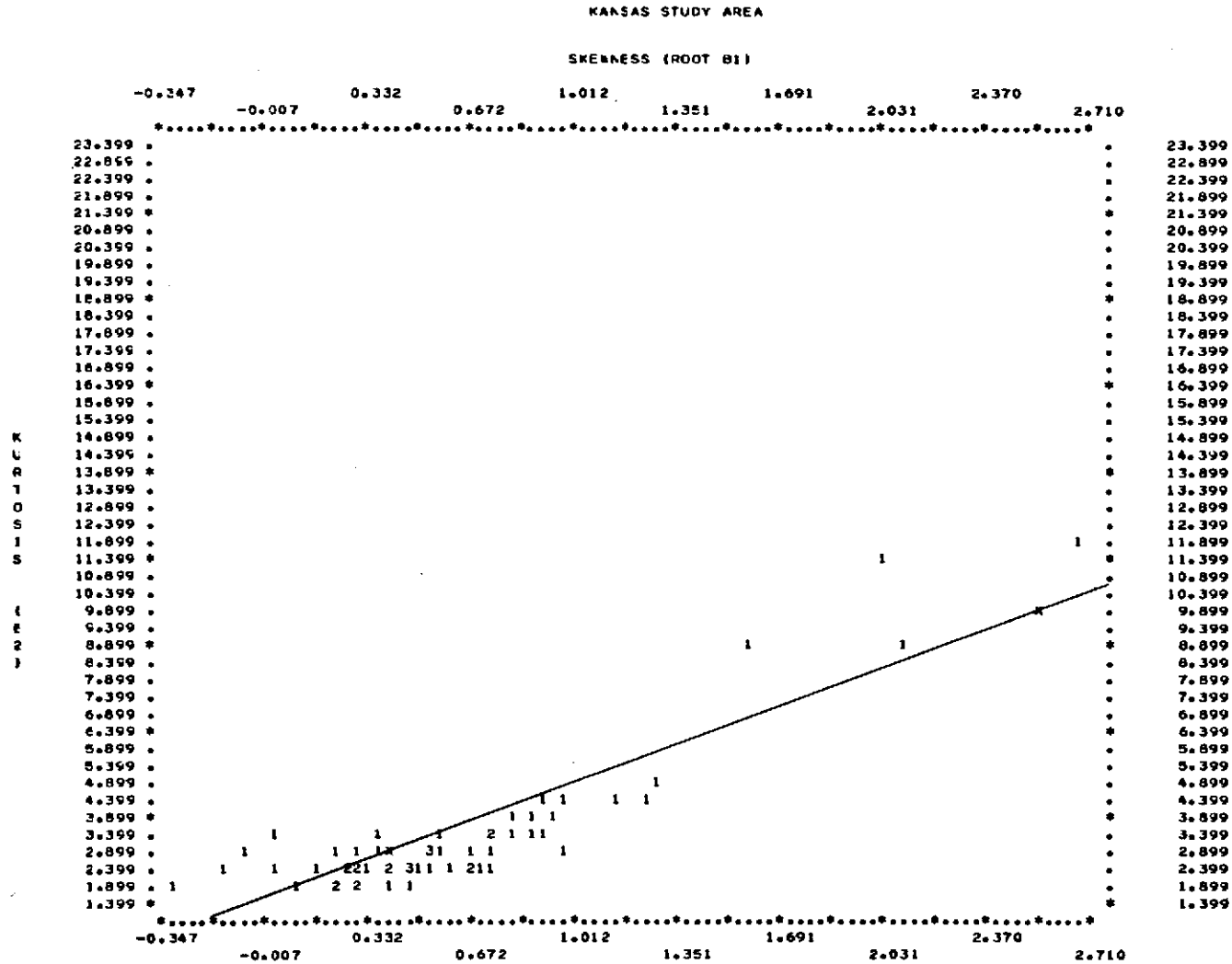


Figure 12. Regression Analysis Plot of Skewness versus Kurtosis for the Kansas Data.

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The regression analyses on the Texas data are given in Table 2. Significant correlations exist between:

- 1) log-mean fracture trace length and standard deviation (Figure 13), which indicates increasing standard deviation with increasing mean fracture trace length;
- 2) log-mean fracture trace length and skewness (Figure 14), which illustrates an increasing positive skewness (mode displaced towards smaller values with respect to the mean of the distribution) with increasing fracture trace length;
- 3) standard deviation and kurtosis, (Figure 15); and
- 4) kurtosis and the number of fracture traces per unit cell (Figure 16).

Figures 13-15 can be interpreted together to indicate one of two possible causes. If the assumption is made that the samples were taken from a single homogeneous population, then the sampling technique indicates a bias. Conversely, the population may not be homogeneous, and the tests may indicate the sampling of two or more discrete and distinct populations of fracture traces. The second of the two hypotheses will be proven and more clearly illustrated by the use of trend surface analysis which will be discussed later.

The last significant correlation occurs between kurtosis and the number of fracture traces per unit cell (Figure 16). These high values are associated with large sample populations and are anomalous, perhaps suggesting some mixing of several populations of fracture traces.

Tests were performed using the Chi Square, skewness and kurtosis criteria (Griffiths and Ondrick, 1968), comparing the observed against a hypothetical Gaussian distribution. Deviations of each of the criteria were ranked, assigning values to those populations which significantly differed from normality at the 0.05 and 0.01 levels. Rankings were assigned as illustrated in Table 3.

If a criterion value was non-significant, it was assigned a zero value. The rankings of the three criteria for each cell were then summed to create an index value characteristic of the population distribution in each cell. High ranking values indicate strong deviations from log-normality as illustrated in Figures 17 and 18.

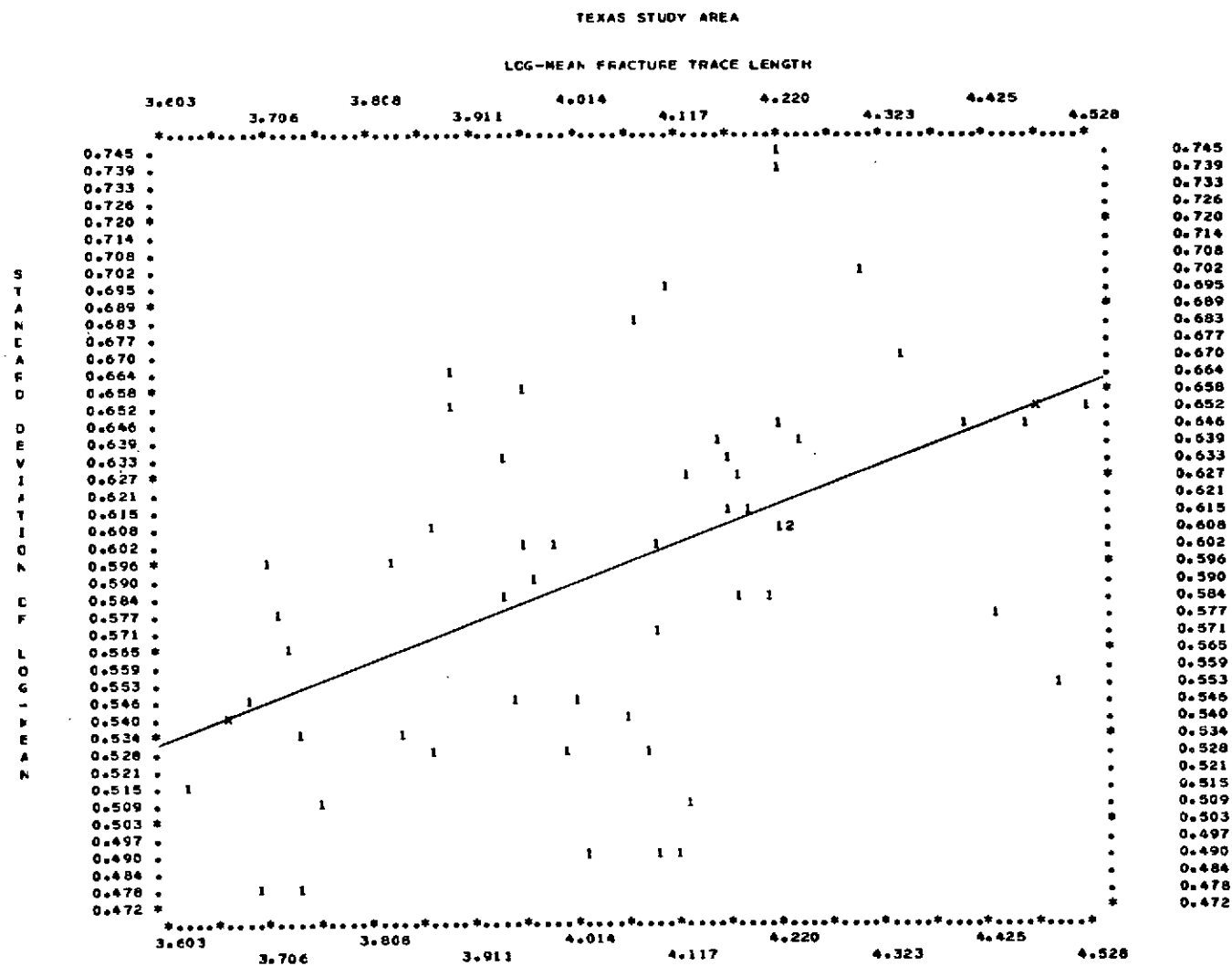


Figure 13. Regression Analysis Plot of Log-Mean Fracture Trace Length versus Standard Deviation for the Texas Data.

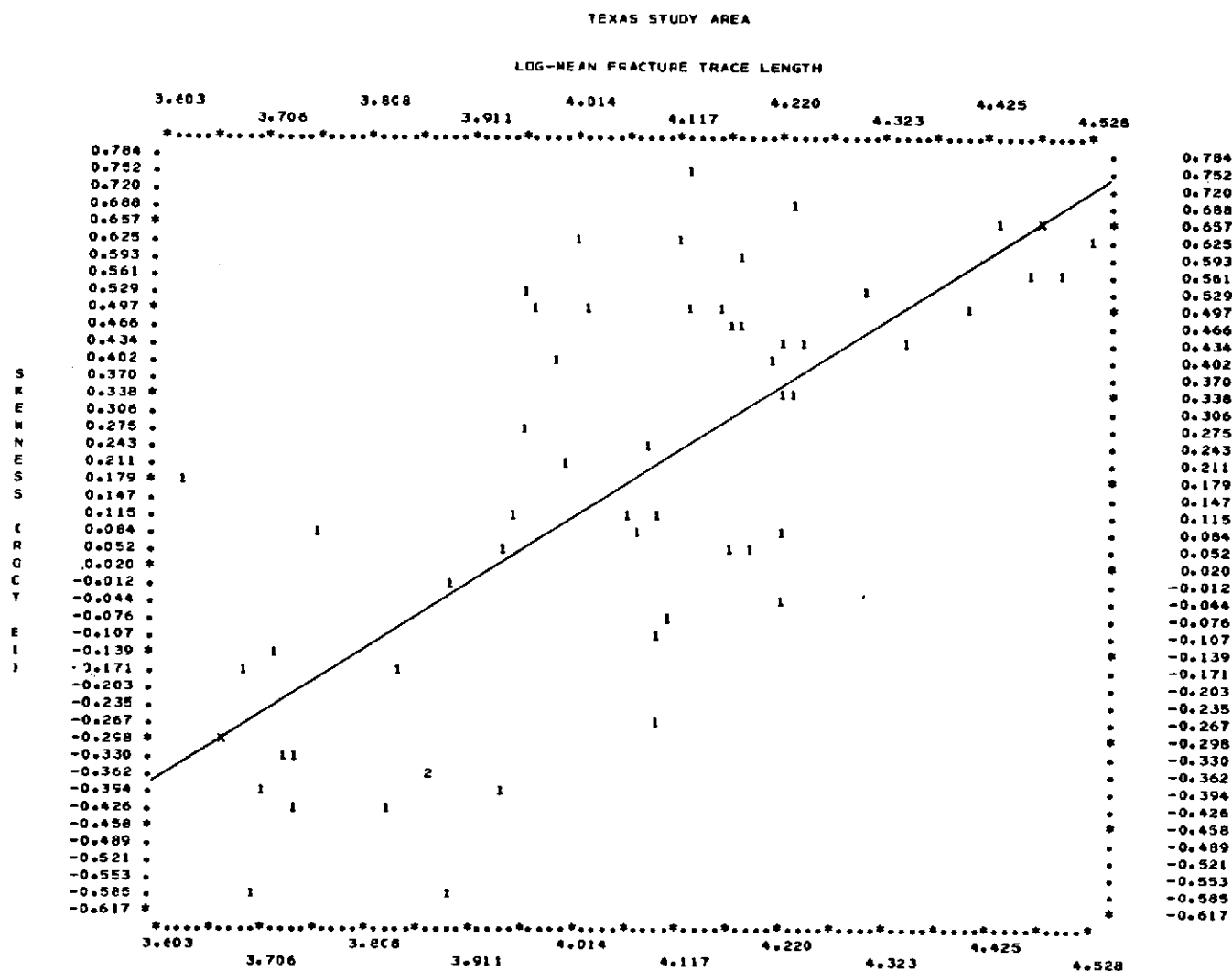


Figure 14. Regression Analysis Plot of Log-Mean Fracture Trace Length versus Skewness for the Texas Data.

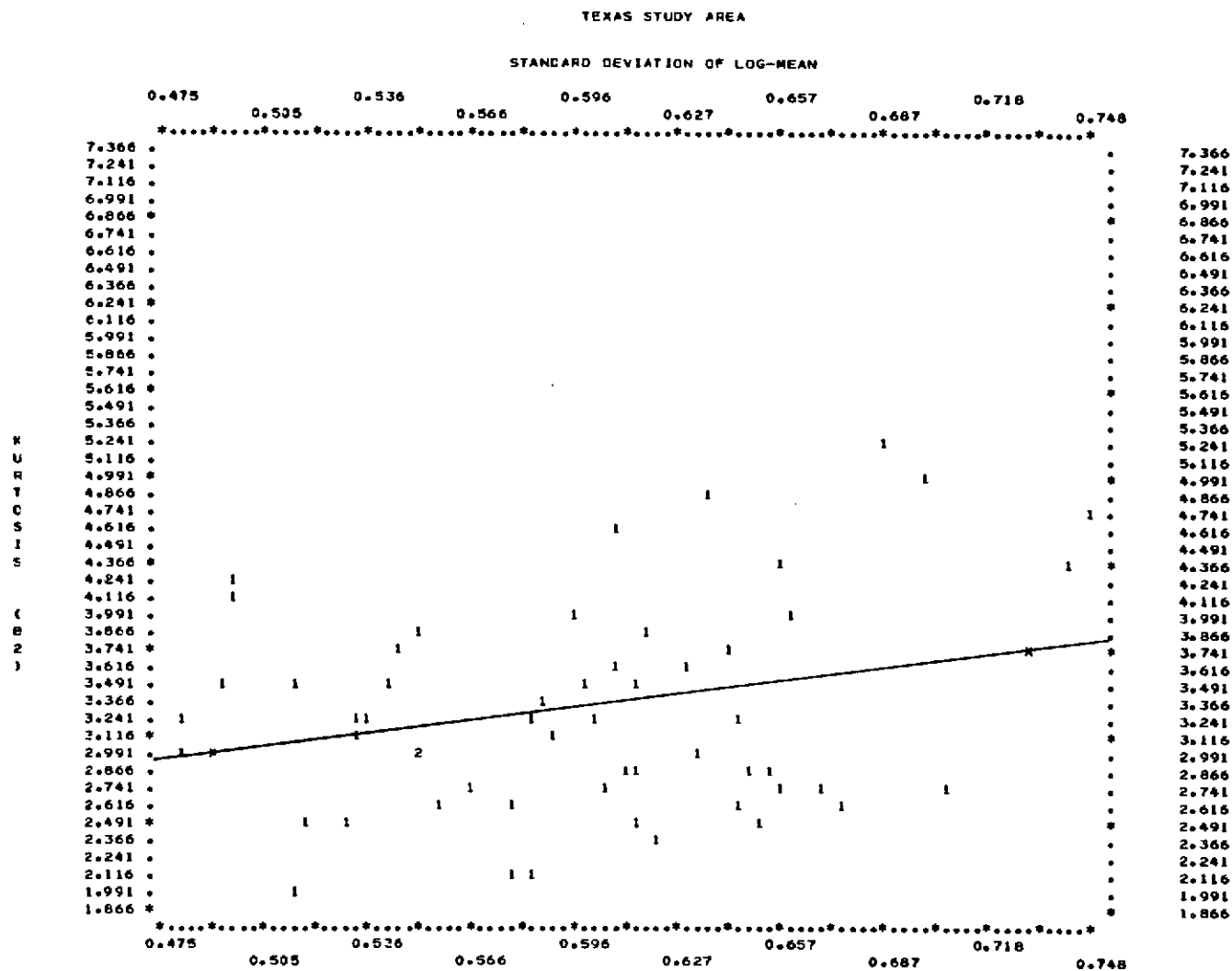


Figure 15. Regression Analysis Plot of Standard Deviation versus Kurtosis for the Texas Data.

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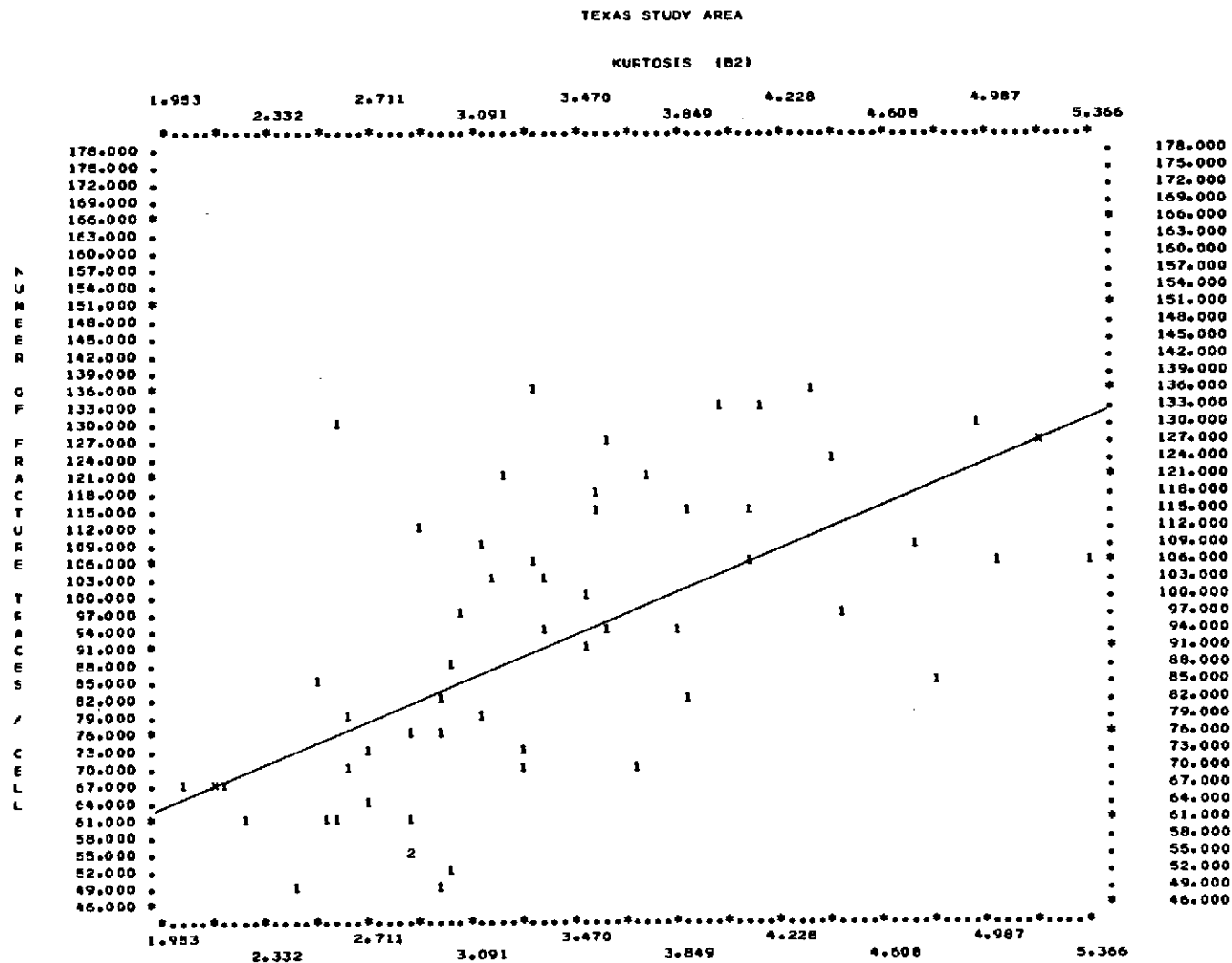


Figure 16. Regression Analysis Plot of Kurtosis versus Number of Fracture Traces per Unit Cell for the Texas Data.

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KANSAS STUDY AREA

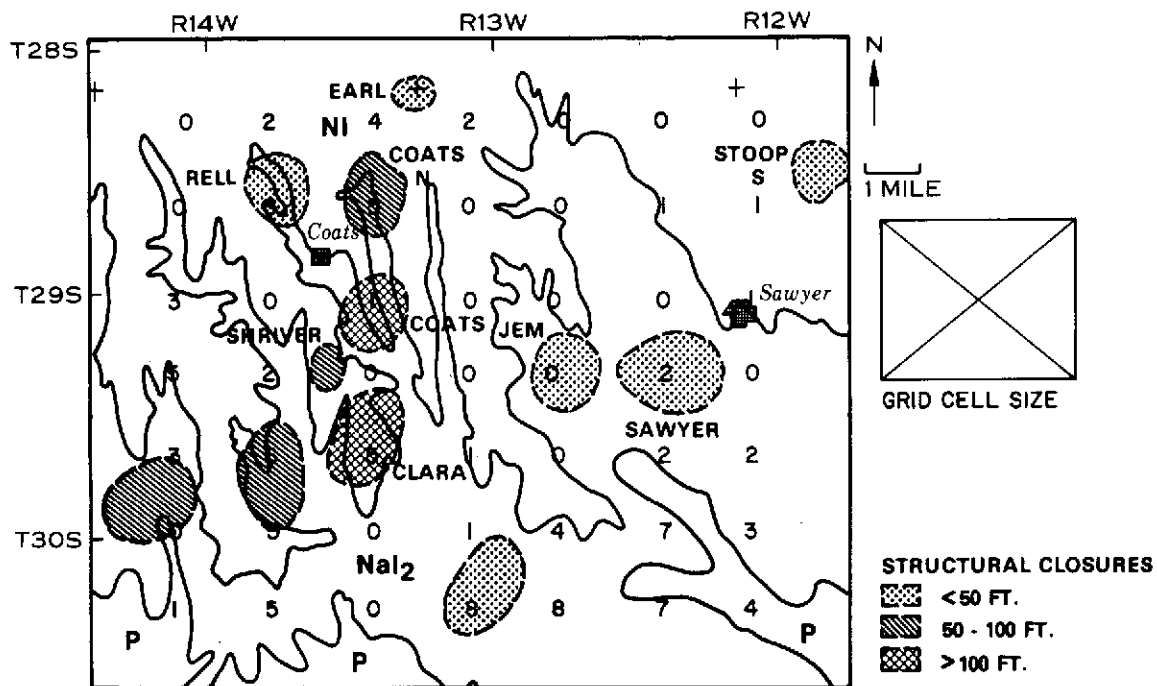


Figure 17. Results of Test for the Distribution of Fracture Trace Lengths to Log-Normality. Rank-values Are Associated With the Centerpoint of Each Grid Cell. Refer to Table 3 and Text for Key to Rank Values.

TEXAS STUDY AREA

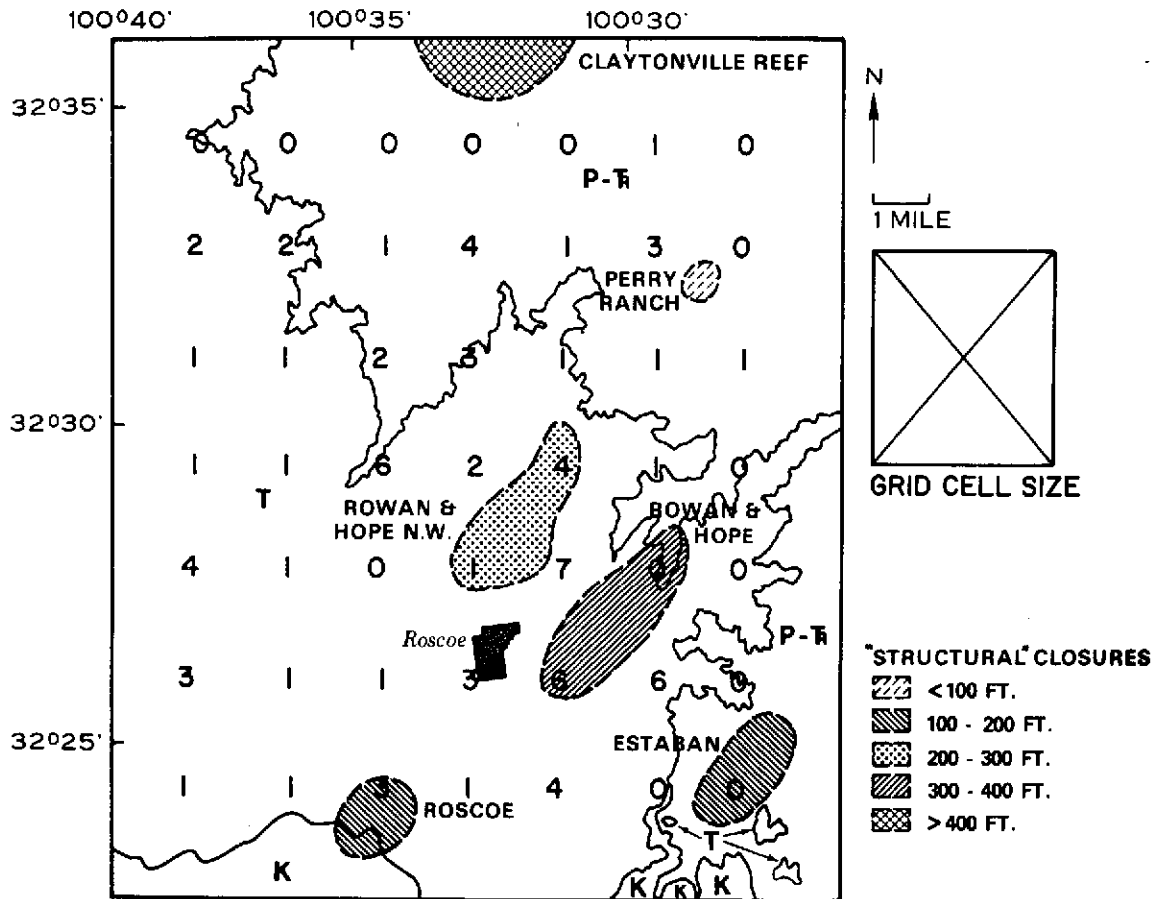


Figure 18. Results of Test for Distribution of Fracture Trace Lengths to Log-Normality. Rank-values Are Associated with the Center-point of Each Grid Cell. Refer to Table 3 and Text for Key to Rank Values.

Table 3

Rankings for Deviations from Log-Normality

Criterion	Level of Significance	Rank
Chi Square	0.05	2
	0.01	4
Skewness	0.05	1
	0.01	2
Kurtosis	0.05	1
	0.01	2

In many cases, significant deviations from log-normality occur over known structures. Analysis of fracture trace log-lengths in the Kansas study area indicates a consistent positive skewing (mode displaced towards smaller values with respect to the mean) in cells which rank four or higher; their respective kurtosis values are leptokurtic. Several factors may account for these variations. First, structural control may exist, possibly causing development of shorter fractures over structures due to enhancement of surface factors such as erosion along the fractures. Secondly, control may be due to changes in lithology. Analysis of fracture trace lengths does indicate a lithologic control and will be discussed shortly. Thus, mixing of two surface rock types within a grid cell may cause this type of discrepancy. However, it should be pointed out that similar mixing also takes place in the two Pleistocene aged formations in the eastern part of the study area, and these types of deviations do not exist in this area. Very high deviations in the southern portion of the Kansas area (ranked 7 and 8) may be due to the proximity to Permian outcrops and/or the influence of two fractures greater than one mile (1.6 km) in length that were inadvertently mapped (see Figure 7). Because these features were larger by a factor of two over all other fracture traces in the area, they cause highly significant deviations from log-normality. These same fractures were responsible for the high correlation between the skewness and kurtosis in the regression analysis plot (see Figure 12). Thirdly, biases due to operator fatigue or cultural land practices may occur. These hopefully were minimized with field checking, rest periods during mapping and cross checking with photographic coverage of earlier dates to eliminate these possible errors.

Significant deviations from log-normality (ranked four or higher) also occur over some of the known reefs in the west Texas study area. Skewness and kurtosis behave similarly to the anomalies in the Kansas area. The same three arguments stated in the previous paragraph may be employed. Cultural effects have been minimized by reference to earlier photographic coverage.

Because lithology shows little control in the northern part of the area where cells transgress lithologic boundaries, it is probably not a controlling factor in the anomalous eastern portion of the study area. The high value (a rank of 6 in row 4, column 3) in the central portion of the map area is due to the presence of a lineament. The fracture trace length distribution for this area is unlike those over the reefs; it is skewed positive and is nearly normal in its kurtosis. In some cases, the anomalous ranks do not directly overlie the structure, but lie on its flanks. Harris et al., (1960); Gol'braikh et al., (1968a) and Saunders (1969) indicate that increased fracture density may occur along the flanks of a structure, however, no mention has been made of changes in fracture length.

Further reduction of the grid cell size produced many cells with too small a population, and thus reliable statistics were not possible. Analysis of fracture trace length distributions in individual 10 degree azimuth classes in each grid cell also proved fruitless because of the small number of fracture traces in each cell.

ANALYSIS OF FRACTURE TRACE FREQUENCY

Trainer and Ellison (1967) define frequency as the number of fracture traces, irrespective of their length, which fall within a unit area under consideration. Trend surface analysis (O'Leary et al., 1966) was applied to the fracture trace frequency values generated by the VECLIN program for the 1/16th unit areas discussed above. This technique attempts to fit surfaces which represent polynomial equations of increasing order to map data. Increasing polynomial order represents increasing complexity of the surface, which thus more closely approximates the given data. It can be used in some instances to extract different components responsible for variations which may be present in the data. In most cases, first through sixth order surfaces were fitted to the data. Analysis of variance was applied to the output statistics of this technique to determine which surfaces were a significant improvement over their lower order neighbors (Krumbein and Graybill, 1965); the probability level used was based on $P = 0.005$. Only selected surfaces which achieved the prescribed level of significance and their residual plots will be discussed. Tables 4 and 5 summarize the data for each study area.

Figure 19 illustrates the second order surface for the Kansas data and accounts for 82% of the variations. It shows that fracture trace frequency is highest in the southeastern part of the map area near the Permian outcrops, and decreases northward toward the younger Pleistocene deposits and towards the map peripheries, where coverage is incomplete or control is lacking. This suggests that lithology may be a controlling factor for one of several reasons. 1) The

Table 4

Analysis of Variance of Trend Surfaces Data for
Fracture Trace Frequency Kansas Study Area

Surface Order	Sum of Squares	Degrees of Freedom	Mean Square	F	Significance	Cumulative Percent Variation Explained	Percent Variation Improvement for Each Surface
1st	7238.8	2	3619.4	11.2	.005-.001	39.8	39.8
Dev. from 1st	10964.8	34	322.5				
2nd	7711.8	3	2570.6	24.5	<.001	82.1	42.3
Dev. from 2nd	3253.0	31	104.9				
3rd	781.4	4	195.4	2.1	.10-.25	86.4	4.3
Dev. from 3rd	2471.6	27	91.5				
4th	1963.1	5	392.6	17.0	.01-.025	97.2	10.8
Dev. from 4th	508.5	22	23.1				
5th	158.2	6	26.3	1.2	.25-.50	98.1	0.9
Dev. from 5th	350.3	16	21.9				
6th	238.1	7	34.0	2.72	.05-.10	99.4	1.3
Dev. from 6th	112.2	9	12.5				

Table 5

Analysis of Variance of Trend Surface Data for
Fracture Trace Frequency Texas Study Area

Surface Order	Sum of Squares	Degrees of Freedom	Mean Square	F	Significance	Cumulative Percent Variation Explained	Percent Variation Improvement for Each Surface
1st	8142.2	2	4071.1	13.0	<.001	37.7	37.7
Dev. from 1st	13446.7	43	312.7				
2nd	6432.7	3	2144.2	12.2	<.001	67.5	29.8
Dev. from 2nd	7014.0	40	175.4				
3rd	1041.4	4	260.4	1.6	.10-.25	72.3	4.8
Dev. from 3rd	5972.6	36	165.9				
4th	3443.6	5	688.7	8.4	<.001	88.3	16.0
Dev. from 4th	2529.0	31	81.58				
5th	896.4	6	149.4	2.3	.05-.10	92.4	4.1
Dev. from 5th	1632.6	25	65.3				
6th	908.8	7	129.8	3.2	.01-.025	96.6	4.2
Dev. from 6th	723.8	18	40.2				

KANSAS STUDY AREA

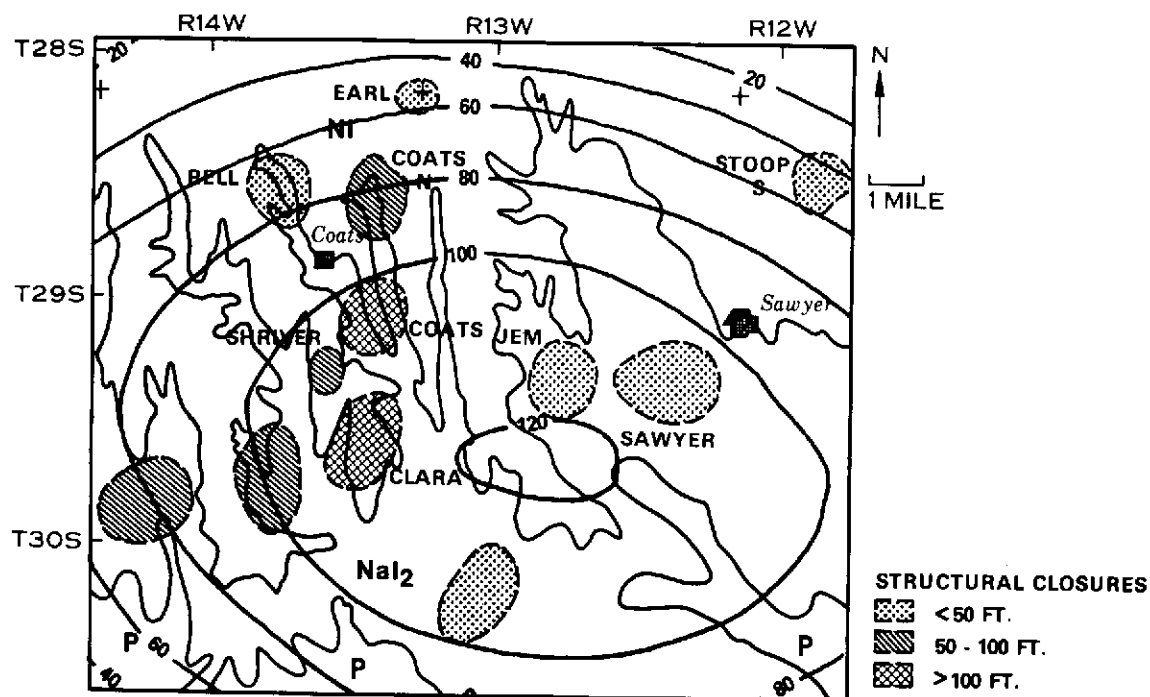


Figure 19. Second Order Trend Surface for Fracture Trace Frequency

unconsolidated Pleistocene sediments may have a masking effect, subduing the number of fractures propagated to the surface; 2) the younger sediments may have been subjected to lower stress levels, fewer periods of deformation and a shorter time for the propagation of the fractures; or 3) different rock types may have different mechanical properties. Because Pleistocene unconsolidated deposits do thicken northward, the first two factors are probably the most significant.

Analysis of the residuals* map (Figure 20) indicates a large positive residual (greater than the calculated model) in the southeast part of the map, underlain by outcropping Permian rocks, and may be explained by several factors. Harris et al. (1960) noted changes in jointing frequency due to contrasting lithologies over the Goose Egg Dome in Wyoming. Not only did they find a progressive decrease in frequency from siliceous limestone, calcareous quartz sandstone, soft sandstones to ductile shales, but also that fracture frequency was inversely proportional to strata thickness. In his study on joints in the Great Scar limestones in England, Doughty (1968) recorded changes between differing limestone types of similar age. Huntington (1969) found changes in fracture trace frequency due to contrasting lithology and suggests that observations be confined to like rock types. DeSitter (1964) recognized lithology and strata thickness, amongst others, as controls of rock fracturing intensity. Another factor which should be considered is the possible masking of the fractures due to the strong contrast in mechanical properties of the consolidated Permian deposits as opposed to the unconsolidated Pleistocene materials, which could act as a filter, either totally obliterating or subduing some fracture traces.

Another positive residual is associated with a series of structural closures in the vicinity of the town of Coats (Figure 20). Although the anomaly overlies two different map units, the mechanical contrast between these two unconsolidated Pleistocene deposits should be minimal. Excluding possible operator bias, the residual might reflect the subsurface Pennsylvanian structures. Residuals along the map peripheries are discounted due to lack of control. Gol'braikh et al. (1968a), Saunders (1969) and Dranovskii (1970) have suggested that the number of airphoto linears per unit area (frequency) is an indicator of structural culmination. Moreover, Dranovskii (1970) further states that in box-like uplifts, maximum fracturing occurs on the fold limbs, while in ridge-like uplifts it develops on the crest of the structure.

The second order surface for the Texas data accounts for 67% of the variation and is illustrated in Figure 21. It shows fewer fracture traces over the

* For any given observed data point on the map: residual = observed - expected value calculated for the coordinates of the observed data points.

KANSAS STUDY AREA

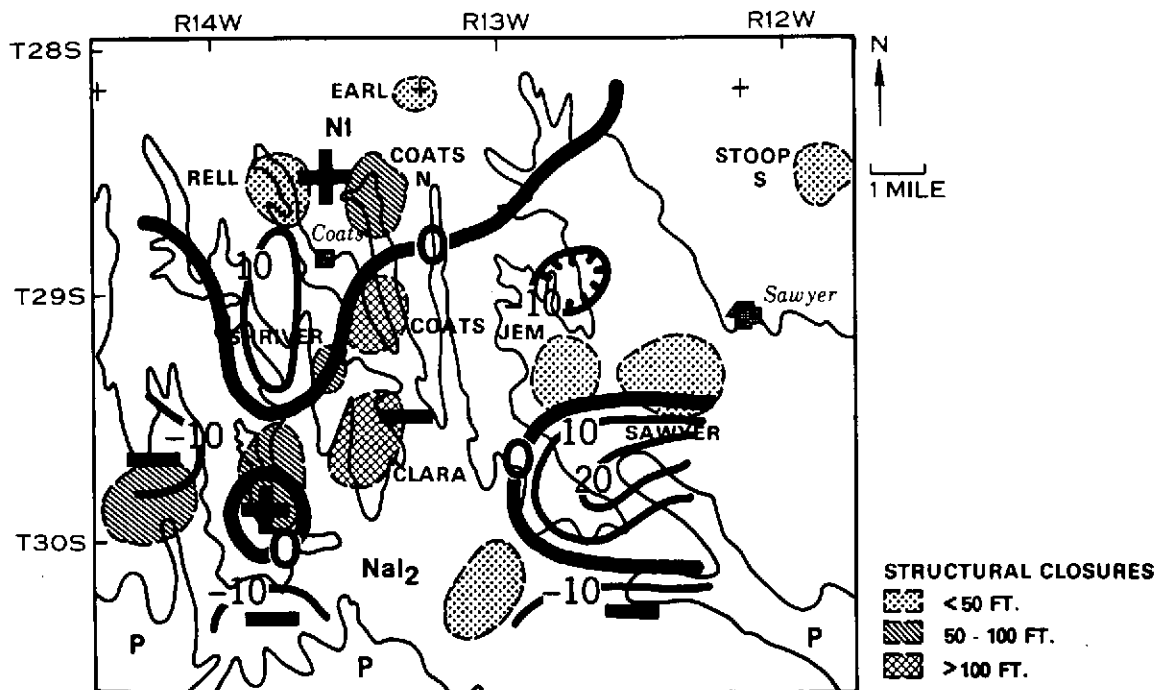


Figure 20. Map of Second Order Trend Surface Residuals for Fracture Trace Frequency

TEXAS STUDY AREA

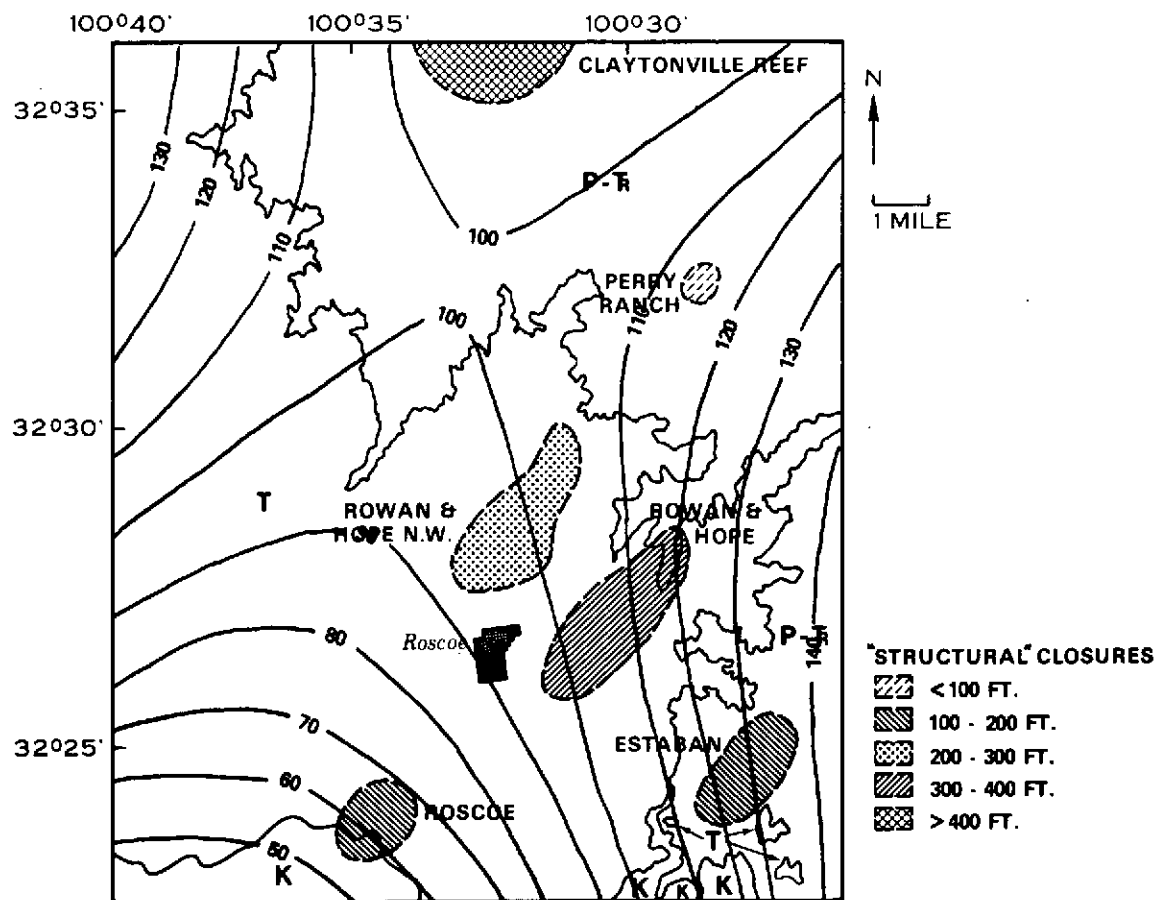


Figure 21. Second Order Trend Surface for Fracture Trace Frequency

Tertiary deposits and the immediately underlying Cretaceous limestones, whereas more fracture traces occur over the Permo-Triassic rocks. In conformity with the previously stated conclusions of Harris et al. (1960) and other workers, the same reasons may explain the lower frequency over the Cretaceous-Tertiary rocks. The Ogallala Formation forms a thin blanket, not exceeding 6 - 8 feet in thickness over the study area. In addition, inspection of several quarries in the Fredricksburg Group limestones revealed a large population of curved joint surfaces which usually terminated at bedding planes. These are non-systematic joints that are not associated with quarrying operations. The paucity of vertical systematic joints suggests that most stresses may have been taken up and diffused in the non-systematic joints, thereby precluding the formation of wide zones of weakness suitable for the development of fracture traces. Because the fourth order residual map more clearly illustrates the results, a discussion of the second order map residual is unnecessary.

Figure 22 shows the results of the fourth order fit and answers 89% of the variation. The model contours tend to parallel the north-south flightlines, which suggests an operator bias due to changes in acuity during mapping, however, higher frequencies again occur over the Permo-Triassic rocks. This inter-flightline variation was the predominating signal in the residual plot of the second order surface. It is therefore suggested that mapping of fracture traces either be done on a suitable scaled mosaic or that individual photographs or pairs should be picked randomly from the total available set so that this type of variation might be distributed more evenly.

Figure 23 contains the residuals map based on the fourth order surface. Although some alignment parallel to the north-south flightlines does occur, most has been removed by this surface. The large positive anomaly in the northern portion of the area is associated with the "saddle" in the trend surface (Figure 16) and is anomalous. The strong negative anomalies in the eastern portion of the map area appear to be associated with the flanks of three of the reef structures. This observation is further enhanced by the fact that they occur along several flightlines, thereby indicating a consistency between flightlines after removal of the inter-flightline variation.

In summary, the predominating portion of the variation in frequency of fracture traces is associated with differences in lithology. Lesser amounts of the variation are due to operator variability due to changes in perceptibility during fracture trace mapping. Another variation which may occur is associated with "structural closures." Basement uplift structures are accentuated by positive (high) fracture trace frequencies along their flanks, whereas "passive" structures such as reefs, may be associated with negative (low) fracture trace frequencies in these study areas.

TEXAS STUDY AREA

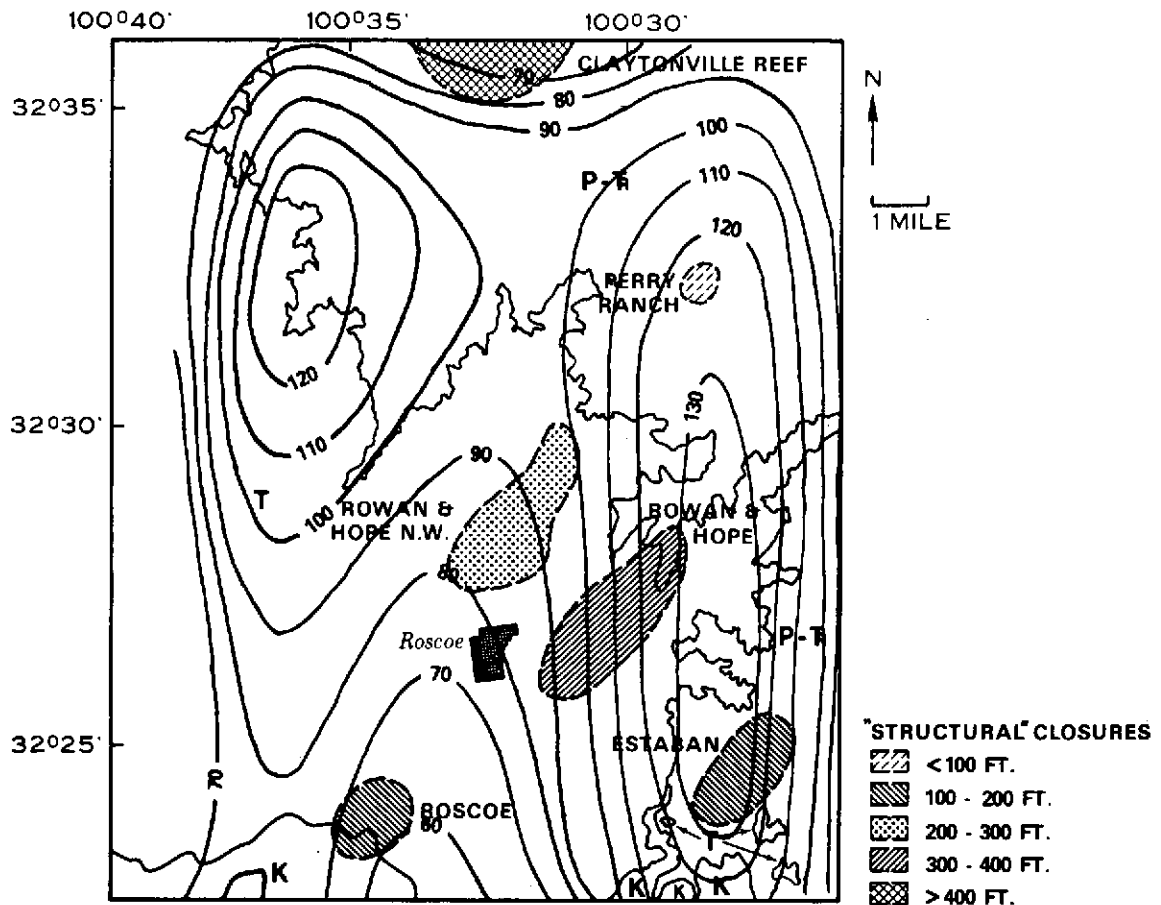


Figure 22. Fourth Order Trend Surface for Fracture Trace Frequency

TEXAS STUDY AREA

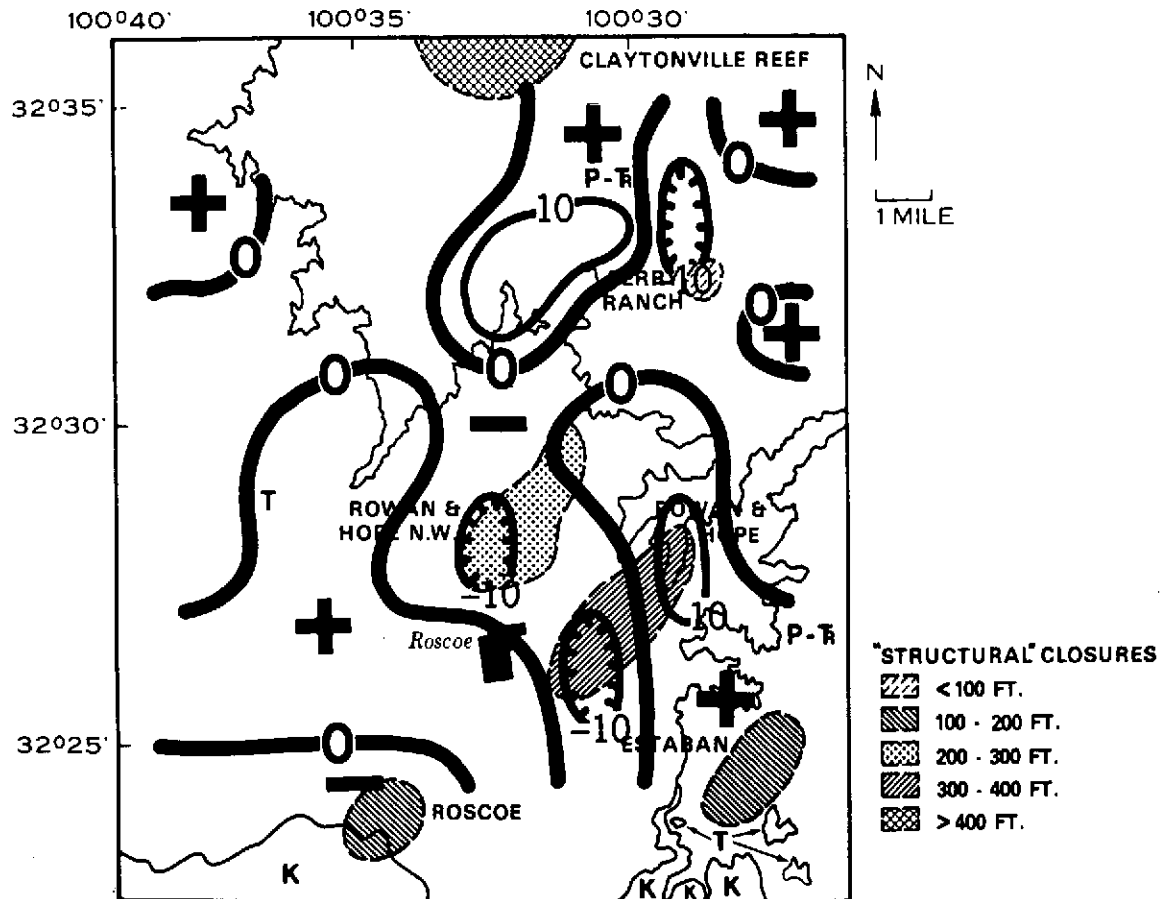


Figure 23. Map of Fourth Order Trend Surface Residuals for Fracture Trace Frequency

ANALYSIS OF LOG-MEAN FRACTURE TRACE LENGTHS

Log-mean fracture trace lengths generated for the 1/16th unit areas by the computer program VECLLEN were also analyzed using trend surface analysis. Significance of improvement in the information level of each surface was tested as described earlier. Tables 6 and 7 summarize the results. Only the highest order surface showing the prescribed level of significance (less than 0.005) will be discussed.

Figure 24 illustrates the fifth order surface for the Kansas study area and accounts for 80% of the variation. The model shows longer fracture traces in the northern part of the study area, becoming progressively shorter towards the Permian outcrop area. This may be interpreted as a masking effect of the glacial overburden, causing the operator to overlook shorter fracture traces due to their less pronounced nature or their complete obliteration by the overburden. The model also shows a parallelism between some of the contours and geologic formation boundaries, as exemplified by the 4.1 contour, which further reinforces the lithologic control hypothesis. The parallelism of contours and their steep gradient in the western part of the area is due to lack of control in this area.

The corresponding residuals map (Figure 25) indicates a broad positive residual trending northwest in the central part of the area, and parallels the boundaries between the two mapped Pleistocene units. The positive bands in the northeast and southwest sectors also may be associated with the formational boundaries. A negative residual is present in the west-central portion of the map and coincides with the increased fracture trace frequency derived from the second order residual (Figure 20). These two factors may be inter-related; increased deformation may cause more intense fracturing (higher frequency) and because of surficial processes, greater erosion generates more linear first and second order streams, which manifest themselves as fracture traces.

The fifth order surface for the west Texas study area (Figure 26) indicates longer fracture traces over the Cretaceous-Tertiary deposits, with shorter fracture traces occurring in the Permo-Triassic rocks. The observed differences may be due to masking effects as discussed earlier for the Kansas area, however, Trainer and Ellison (1967) found that longer fractures traces occurred in the limestone units of the Shennandoah Valley. They suggested that this might be due to solution and coalescence of joint planes and zones of weakness, a process which has operated in this area as evidenced by the development of karst features.

Figure 27 illustrates the residuals map associated with the fifth order surface. No consistent pattern is found with respect to the reef structures. The dominant features include a negative residual trending northwest in the central part of

Table 6

Analysis of Variance of Trend Surface Data for
Fracture Trace Log-Mean Length Kansas Study Area

Surface Order	Sum of Squares	Degrees of Freedom	Mean Squares	F	Significance	Cumulative Percent Variation Explained	Percent Variation Explained By Each Surface
1st	.0514	2	.0257	7.79	<.001	21.5	21.5
Dev. from 1st	.1872	56	.0033				
2nd	.0696	3	.0232	10.55	<.001	50.6	29.1
Dev. from 2nd	.1176	53	.0022				
3rd	.0167	4	.0042	2.00	.10-.25	57.7	7.1
Dev. from 3rd	.1009	49	.0021				
4th	.0230	5	.0046	3.56	.025-.05	67.4	9.7
Dev. from 4th	.0779	44	.0018				
5th	.0309	6	.0052	4.33	.005-.001	80.3	12.9
Dev. from 5th	.0470	38	.0012				
6th	.0204	7	.0029	3.22	.01-.025	88.9	8.6
Dev. from 6th	.0266	31	.0009				

Table 7

Analysis of Variance of Trend Surface Data for
Fracture Trace Log-Mean Length Texas Study Area

Surface Order	Sum of Squares	Degrees of Freedom	Mean Squares	F	Significance	Cumulative Percent Variation Explained	Percent Variation Explained By Each Surface
1st	1.58	2	.790	29.26	<.001	48.8	48.8
Dev. from 1st	1.66	61	.027				
2nd	.71	3	.037	14.81	<.001	70.7	22.1
Dev. from 2nd	.95	58	.016				
3rd	.28	4	.070	5.83	<.001	79.2	8.3
Dev. from 3rd	.67	54	.012				
4th	.30	5	.060	7.50	<.001	88.6	9.4
Dev. from 4th	.37	49	.008				
5th	.14	6	.023	4.60	<.001	92.9	4.3
Dev. from 5th	.23	43	.005				
6th			NOT ANALYZED				
Dev. from 6th							

KANSAS STUDY AREA

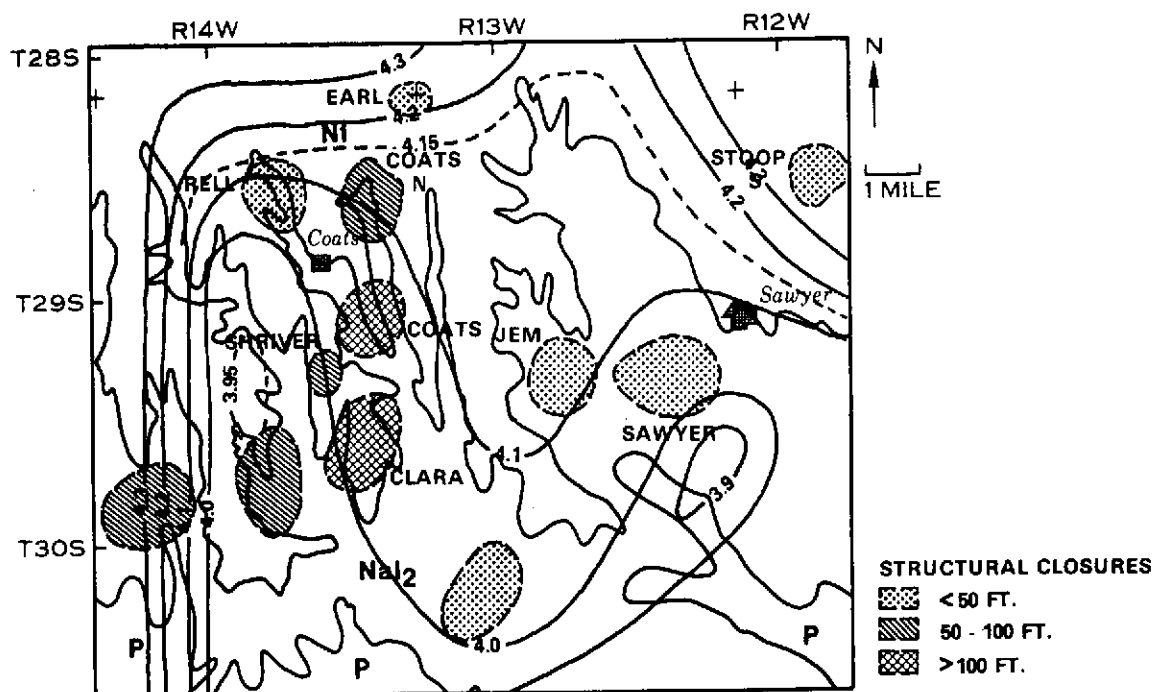


Figure 24. Fifth Order Trend Surface for Log-Mean Fracture Trace Length

KANSAS STUDY AREA

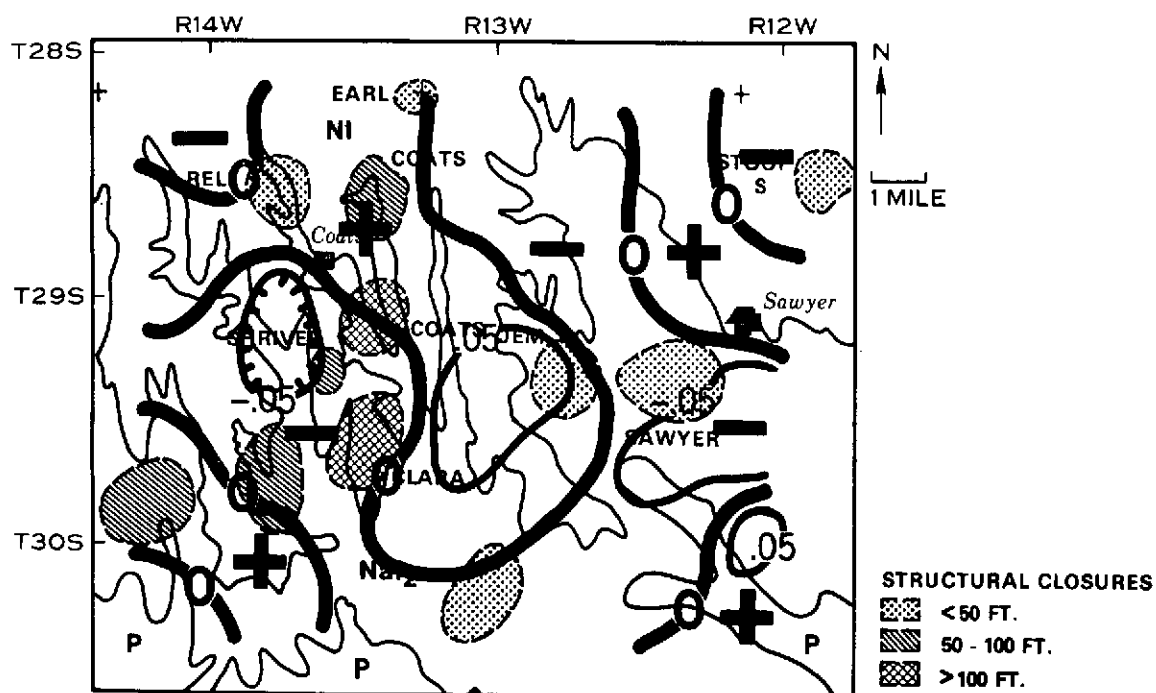


Figure 25. Map of Fifth Order Trend Surface Residuals for Log-Mean Fracture Trace Length

TEXAS STUDY AREA

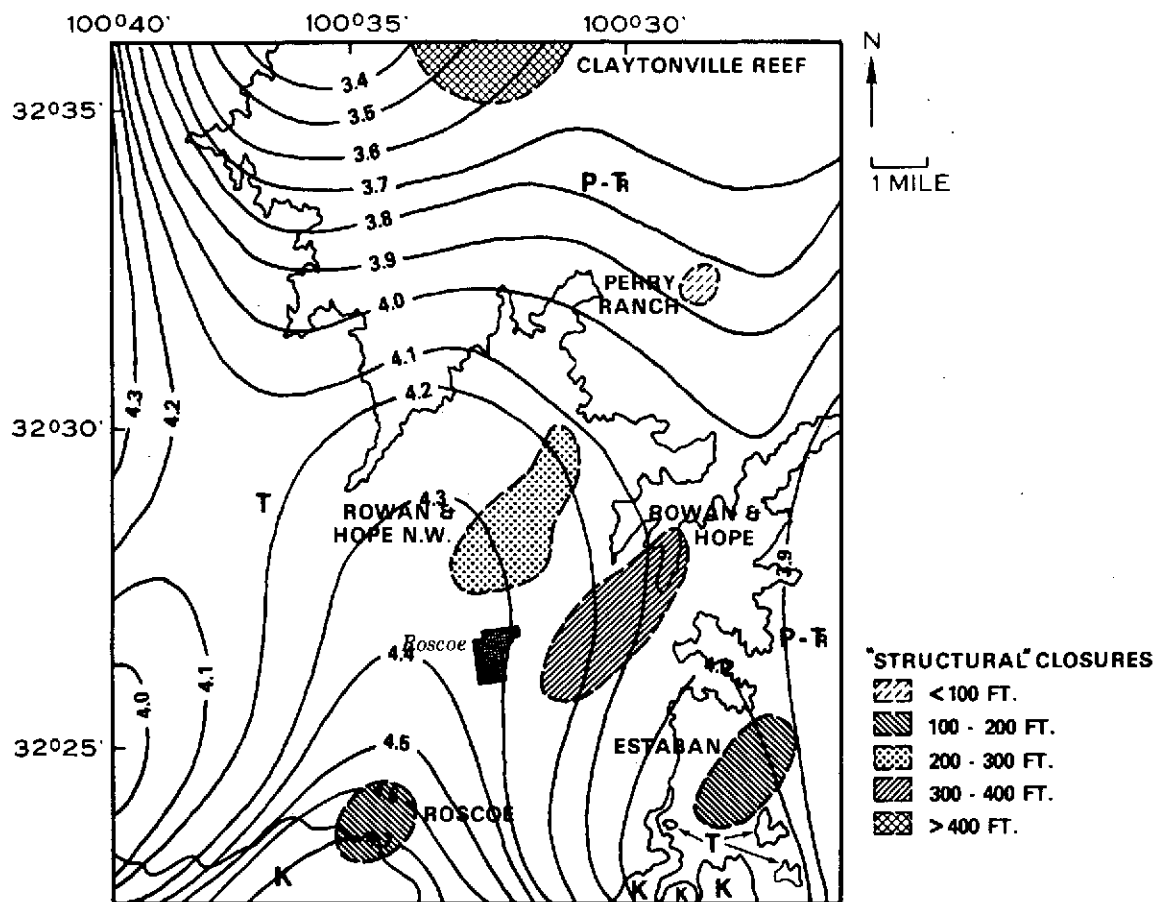


Figure 26. Fifth Order Trend Surface for Log-Mean Fracture Trace Length

TEXAS STUDY AREA

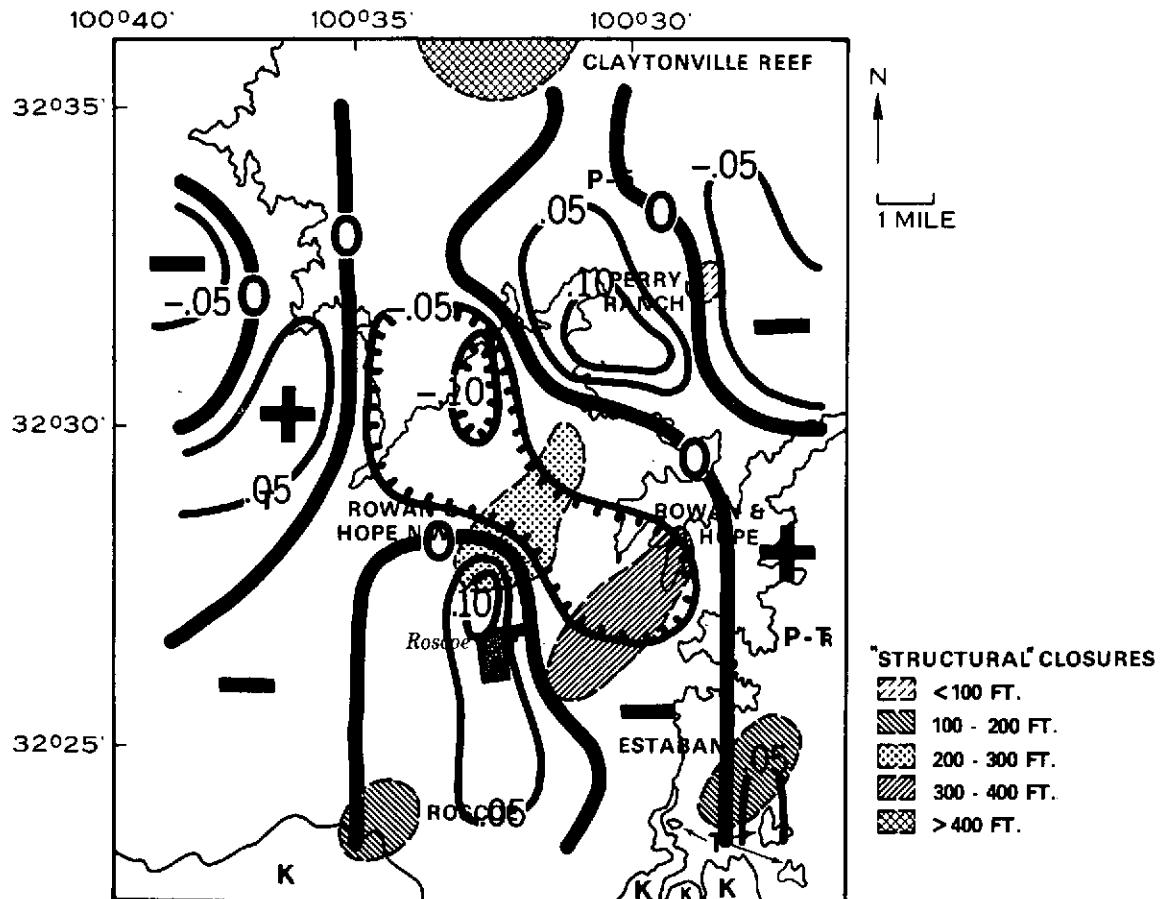


Figure 27. Map of Fifth Order Trend Surface Residuals for Log-Mean Fracture Trace Length

the map area. Its extension across several flightlines tends to bear out the reality of this feature. Examination of an aerial photographic mosaic reveals a lineament passing through the area in this direction which is most likely related to this anomaly. The same argument previously discussed concerning increased structural deformation, which produces a greater number of shorter fractures, may be invoked. Again, some variation is noted between flightlines and some of the positive anomalies in the south.

In summary, log-mean fracture trace lengths are predominantly controlled by the type of sedimentary material. Variations between flightlines may occur, but their effect is not as pronounced as in fracture trace frequency. Fracture traces may be shorter over basement uplift structures. This effect may not occur over passive structures, such as those formed by a draping of sediments over bedrock highs.

ANALYSIS OF ROSE DIAGRAMS

Several formats are available for displaying directional data. Three dimensional data, such as attitude of joint planes, can be efficiently portrayed on stereographic (Wulff) or equal area (Schmidt) nets. Statistical analysis of these data are cumbersome, but has been discussed by several works (Chayes, 1949; Fisher, 1953; Pincus, 1953). Two dimensional data, such as the strike of fracture traces, may be displayed as histograms or as rose diagrams (Podwysocki, 1974). Both these formats can be conveniently tested and may be generated by computers and will be used in this paper because of their suitability for visual comparison.

Several methods can be utilized to summarize the data for rose diagrams. Trainer and Ellison (1967) use the terms "frequency" and "density." Frequency as described earlier, refers to the number of fracture traces, irrespective of their length, while density refers to the total length of fracture traces. Each of these respective techniques has its disadvantages. Summarization using frequency eliminates a bias due to length. Thus, a fracture trace of 0.25 mile (0.4 km) is given as much weight as one 0.75 mile (1.2 km) long. However, due to the mapping technique employed in this paper, which breaks up fracture traces into components based on their continuous exposure, the shorter fracture traces are favored. Thus, density was chosen as the analysis criterion in this work in order to minimize this bias. In addition, the need for a standard unit to facilitate comparison has been noted elsewhere. Gol'braikh et al. (1968) suggest conversion of the units into percent values prior to plotting, so that the size of all roses will be standardized.

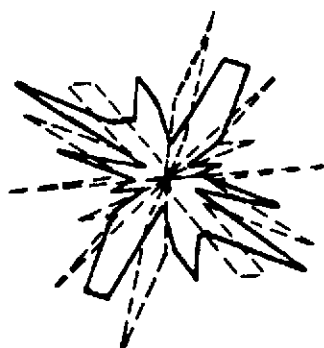
Joints were measured in several bedrock exposures in the west Texas study area. Their orientation frequencies were compared to the density of rose diagrams of fracture traces measured in grid cells approximately three miles square surrounding each of these localities. Data in 10 degree azimuth classes were analyzed using AZMAP and ROSE, computer programs written by Podwysocki (1974). In order to compare statistically the two dissimilar units of measurement, both sets of data were converted to percentages. A total of 69 systematic joints were measured in Cretaceous limestones of the Fredricksburg Group, exposed in a quarry near the central-western edge of the map area. Nearly all systematic joints were vertical, eliminating the need to use three-dimensional displays and making the measurements suitable for comparison with the fracture trace distribution. As discussed earlier, there also were many non-systematic joints. Permian exposures in the extreme central-eastern part were measured and consisted of a roadcut in a gypsiferous sandstone and a railroad cut in a massive sandstone. A total of 59 joints were measured and combined from these two adjacent cuts. All joints in these cuts were within 5 degrees of vertical. Figure 28 contains a graphical comparison of the two sets of patterns.

Neither set of rose diagrams show a good visual fit; a Chi Square test comparing the fracture trace and joint orientations for each locality indicates that the patterns were not similar based on a 0.01 level of rejection. Neither could it be influenced that much by population size, because Gol'braikh et al. (1968a) indicated that 40 - 50 joint measurements were required to achieve statistical reliability. It should be noted that while there is conformity in direction in the Permian rocks there is a consistent angular displacement between the two patterns in the Cretaceous rocks. The former set may reflect fracture traces that are occupied by zones of joints sub-parallel to the direction of the fracture trace (Lattman, 1969, pers. comm.); the latter may represent a displacement of the second order joints from the direction of maximum shear stress. This phenomenon has been documented by Renner (1969) and may relate to a hierarchical structural framework as postulated by Moody and Hill (1956) and discussed by Nemec (1970) and Gold et al. (1973). Because of the dissimilarity in the Cretaceous patterns and partial agreement in the Permian patterns, it might also be suggested that either the rocks have behaved differently when subjected to the same stresses or that the older units were subjected to an additional period of stress not experienced by the younger units.

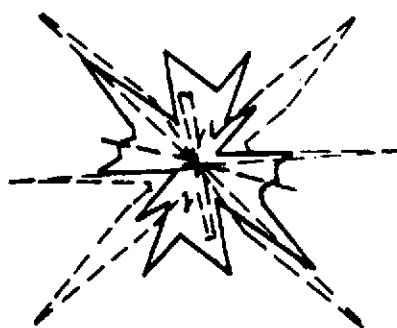
These results are partly contrary to those of Lattman and Nickelsen (1958), Hough (1959), Boyer and McQueen (1964) and Alpay (1973), who generally found good agreement between fracture trace and joint directions in their investigations in sedimentary rocks dipping less than 5 degrees. Matzke (1961), Lattman and Matzke (1961, 1971) and Trainer and Ellison (1967), however, reported that fracture traces and joint directions do not totally



CRETACEOUS



PERMIAN



———— FRACTURE TRACES
----- JOINTS

Figure 28. Comparison of Joint and Fracture Trace Rose Diagrams, Texas Study Area

coincide. Their observations were made in more deformed rocks (i. e. the Appalachian fold belt). Lattman and Matzke (1961) suggest that joint patterns in relatively stable cratonic areas are paralleled by fracture traces whereas, local structure in highly deformed materials impress their own local joint sets which may deviate from the regional trends.

Although orientation directions coincide for the Permian rocks, the length of the rays (degree of preferred orientation) is greater for the joints. This is probably due to the big difference in the size scale of the areas sampled (9 square miles (23 sq. km) versus 2 outcrops 1/2 mile apart).

ANALYSIS OF FRACTURE TRACE PATTERNS

Pattern recognition of preferred orientation in fracture analysis tends to be more difficult due to the large amount of data and its multivariate nature. Several approaches have been used to enhance patterns. Haman (1961, 1964) isolated and plotted all macrofractures (lineaments) and mesofractures (fracture traces) which fell within narrow azimuth ranges and used them in a qualitative fashion to discern faulting and to locate changes in regime of individual tectonic blocks. Maffi and Marchesini (1964) describe the use of optical and computer processing techniques to filter and isolate individual trends. Gol'braikh et al. (1968a) also isolated regional structures by plotting their megajoint densities for narrow azimuth ranges, and showed the applicability of Permyakov's (1949) "rule of the parallelogram" to determine regional trends by analysis of the rose diagram modes. Little has been published on a method for the comparison of several rose diagrams. Chudinskii (Mirkin, 1973, pers. comm.) suggests that rose diagrams of small subsets of the total area should be compared against the grand rose diagram for the whole territory. A variation of the Chi Square criterion could then be used to compare the subset against the composite rose diagram. Those which proved to vary significantly from the composite diagram were zones of "tectonic complications." Lattman (1969, pers. comm.) suggested a similar technique, but instead of comparing a subset against the composite rose diagram, the subset was compared against all of its adjacent neighbors. Significant variations between neighboring diagrams would then indicate structural complexities.

The fracture trace data compiled by the TRANSFORM program was processed by AZMAP (Podwysocki, 1974), which classified the fracture traces into direction categories within each unit cell (1/16th of the total study area). As described previously in the analysis of fracture trace frequency and lengths, a 1/2 cell sliding average increment also was used. An azimuth class interval of 10 degrees was utilized during the classification.

Several classification techniques could be used in AZMAP. The first, entitled "Part" analyzed only that portion of the fracture trace length which lies within the cell. "Mid" considered the whole fracture trace within the cell if its mid-point fell within the cell. A comparison of the two techniques showed that there was no significant difference if the results of the two classification techniques were compared against each other for each of the 49* grid cells of each area, using the Chi Square test and a rejection level of 0.05.

Punched card output of the summary length of fracture traces per azimuth class per grid cell were processed by a computer program ROSE (Podwysocki, 1974), which produced rose diagrams (see Figures 29 and 30). The punched card output from AZMAP also was utilized in a multivariate analysis computer program CLUS (Rubin and Friedman, 1967). Each rose diagram consisted of 18 variables or measurements (the sum total length of fracture traces within each of the 10 degree azimuth classes). A total of 49 grid cells (objects) were generated by AZMAP for each study area and these were treated as 49 samples.

Multivariate techniques have been shown by Dahlberg and Griffiths (1967) to be an effective method for determining the relationships between objects with interacting properties. The Rubin and Friedman program is appropriate for determining the relationships between samples because the procedures allow classification on the basis of a number of groups determined by the user. A determination of the optimum grouping is made on the basis of several computer generated criteria for each classification.

The inverse of the Wilk's lambda criterion, $\log (\max |T| / |W|)$, is used as an informal indicator of the best number of groups (Friedman and Rubin, 1967), where:

- W is the pooled within-group matrix of the cross products of deviations,
- T is the matrix of cross products of deviations for the total sample,
- B is the matrix of between-group cross products of deviations of groups from the grand means weighted by group size (Cooley and Lohnes, 1962),

and

$$T = B + W.$$

*A total of 15 cells occupying the easternmost and southernmost areas was eliminated due to the low fracture trace frequency caused by incomplete photo coverage.

ROSE DIAGRAMS OF FRACTURE TRACE PATTERNS, PRATT & BARBER COUNTIES, KANSAS

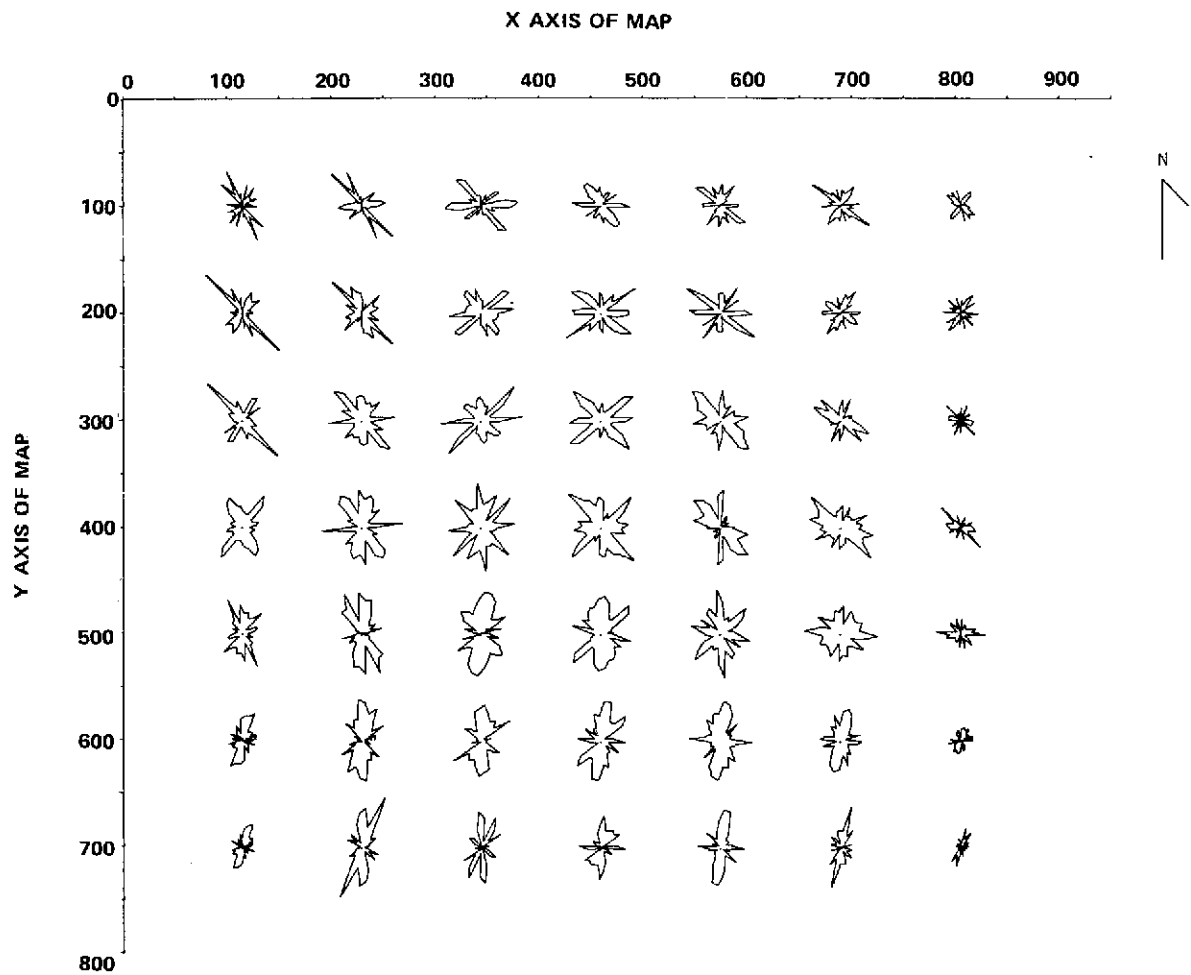


Figure 29. Rose Diagram Plot of Fracture Trace Patterns for the Kansas Study Area

ROSE DIAGRAMS OF FRACTURE TRACE PATTERNS, NOLAN & FISHER COUNTIES, TEXAS.

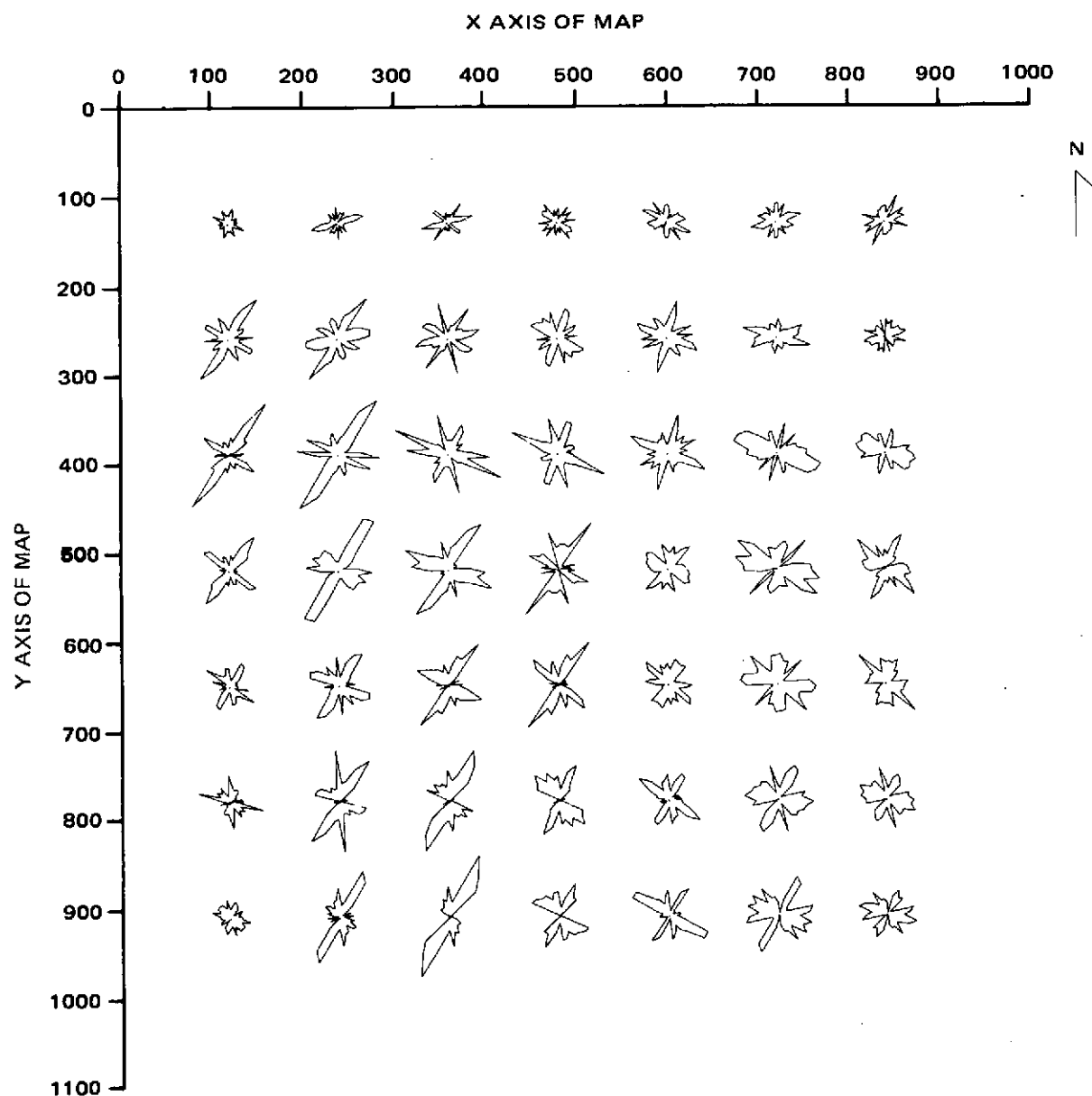


Figure 30. Rose Diagram Plot of Fracture Trace Patterns for the Texas Study Area

The best partition may also be determined by use of the total generalized distance, the Mahalanobis D^2 criterion, where D^2 is defined as the sum of the distances between multivariate means of all possible pairs of groups, in terms of standardized measurements.

Using principle components, a plot of the eigenvalues of the total correlation matrix indicates a gradual decrease in the amount of variation explained by each additional component (Figure 31). It was arbitrarily decided to choose the 8 component level as the cutoff. A total of 85% of the variation is explained by the 8 components in the Kansas data and 82% is explained in the west Texas data.

The two sets of data were processed by the program CLUS, using 2 through 11 groups. Figure 32 illustrates the plot of the two criteria using the $\log(\max |T| / |W|)$ algorithm for the Kansas data using 8 components. An inflection at the three group level in both criteria is interpreted as significant. The six group level also indicates a major inflection of the D^2 criterion. An additional run on the data using six components produced exactly the same classification for the 6 group level, but showed a more marked increase in the value of both criteria. Figure 33 illustrates the three group classification, which in a crude fashion, tends to outline the geology. Group 2 mainly occupies the northern part of the area of exposed Illinoian deposits, group three occupies the area underlain by the Kansan and Permian deposits and group 1 covers areas occupied by a mixture of groups 2 and 3. The six group level (Figure 34) contains some isolated members of groups 3 and 5 within the central part of the map. These overlie the Coats Anticline, which has a structural closure of approximately 250 feet (76 m) and may thus have affected the overlying fracture pattern. Examination of the rose diagram patterns in Figure 29 reveals a pronounced enhancement of the northeast ray directly over the structure (row 3, column 3), which may be associated with the northeast trending fault in the basement rocks underlying this structure (Cole, 1962).

Figure 35 illustrates the plot of the two indicator criteria for the west Texas data. No pronounced peaks were noted, although a change in slope for both criteria occurs at the two and seven group level. The two group classification (Figure 36) seems to be related to geologic materials exposed on the surface. Group 1 tends to overlie areas of Permo-Triassic rocks whereas group 2 occupies areas of Cretaceous-Tertiary deposits. The 7 group level (Figure 37) shows no obvious relation to any of the reef structures. The classification is again partly related to lithology; groups 1, 2, and 3 overlie Cretaceous-Tertiary deposits, whereas groups 4, 5, and 7 overlie the transition between the two

*Based on the grouping of $\log(\max |T| / |W|)$.

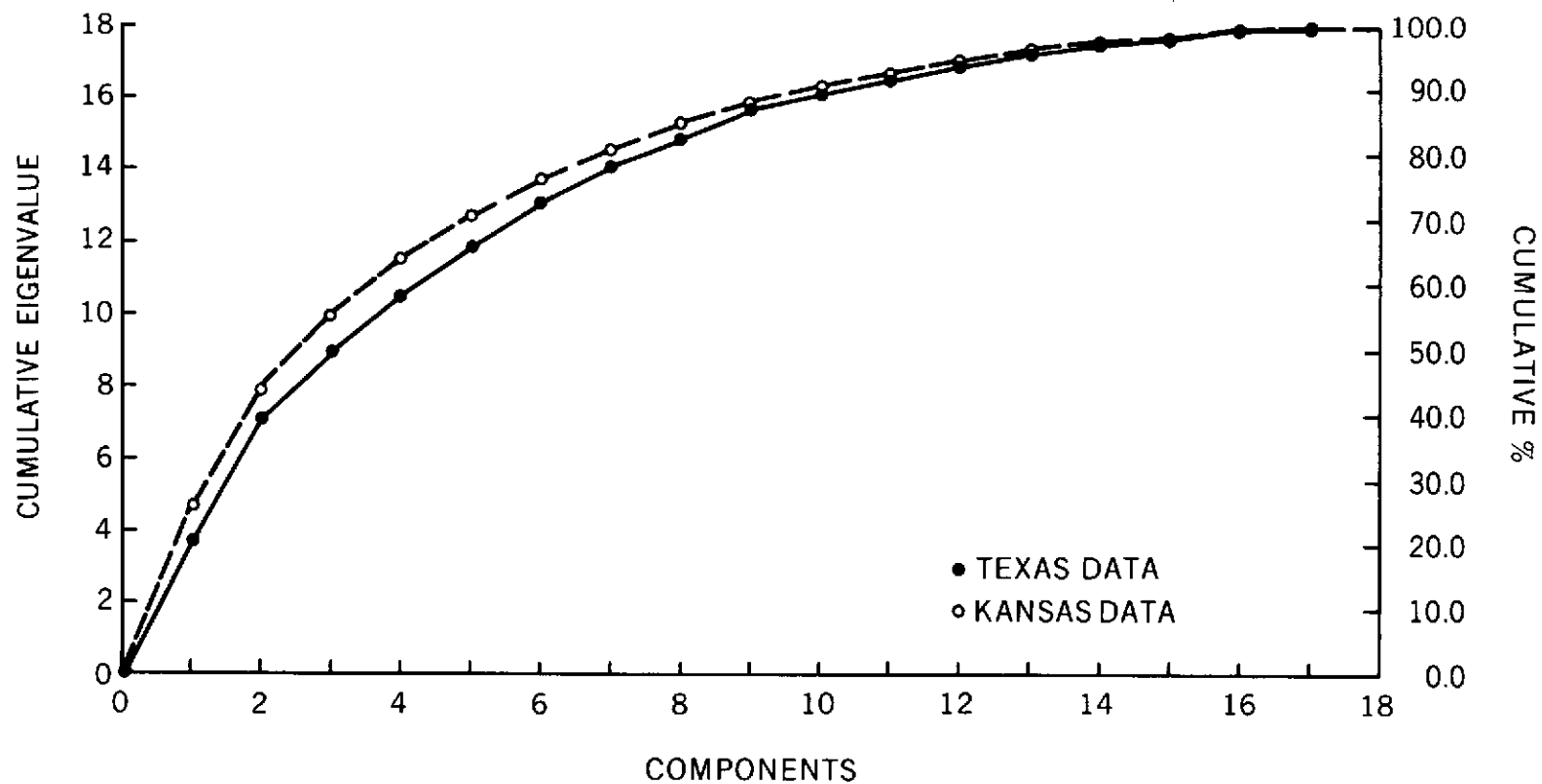


Figure 31. Plot of Eigenvalues versus Principal Components for Both Study Areas

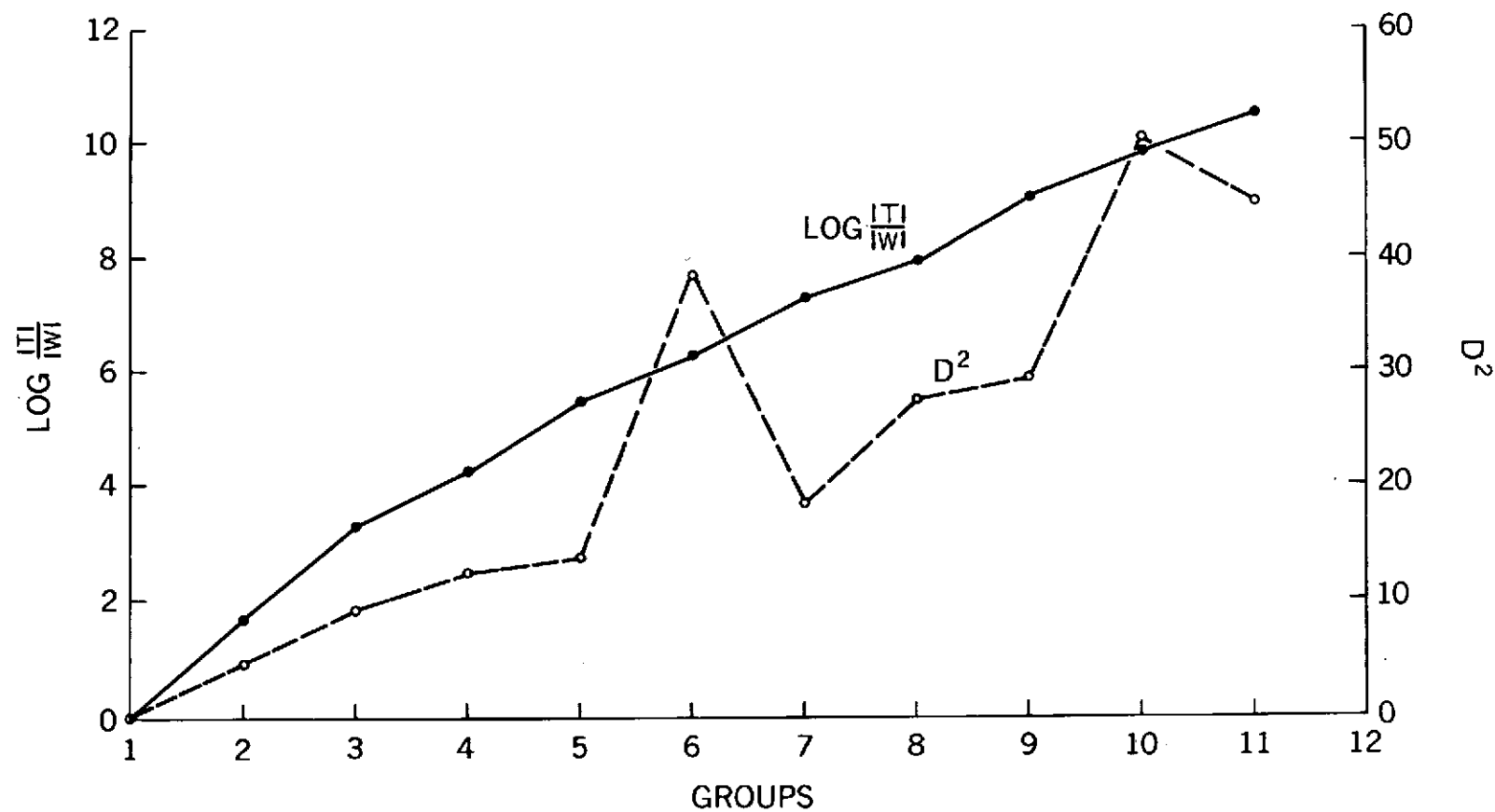


Figure 32. Plot of CLUS Classification Criteria for the Kansas Data Using 8 Components, Log $(|T| / |W|)$ Maximized

KANSAS STUDY AREA

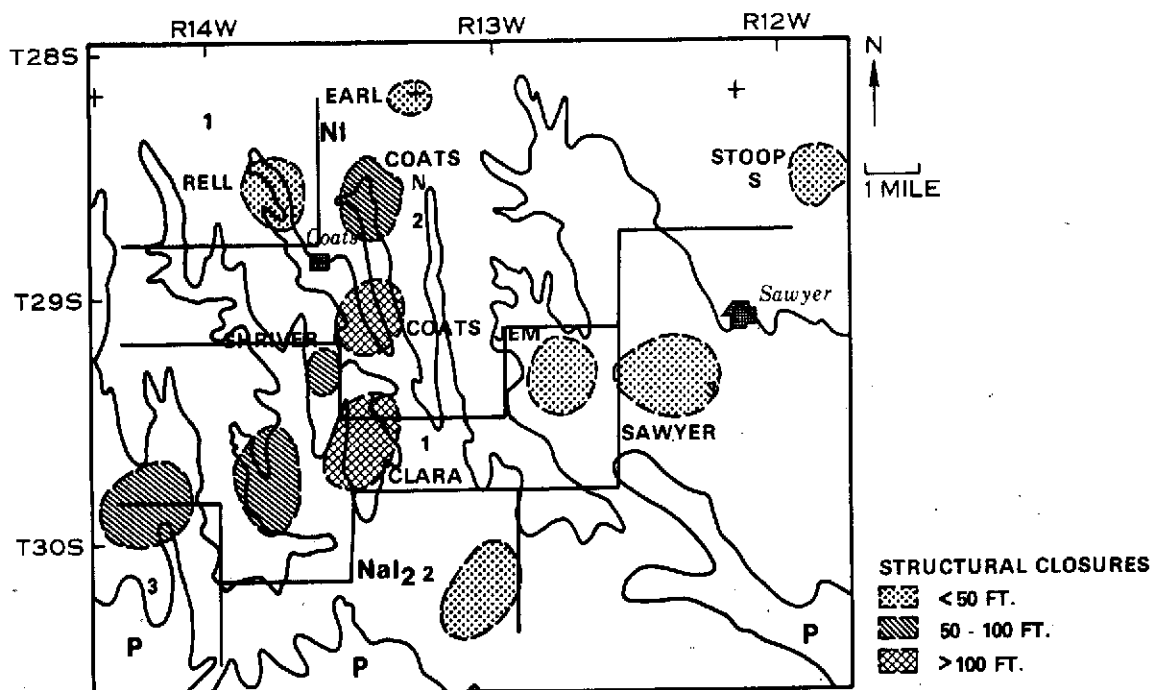


Figure 33. Results of the 3 Group Classification of Rose Diagrams

KANSAS STUDY AREA

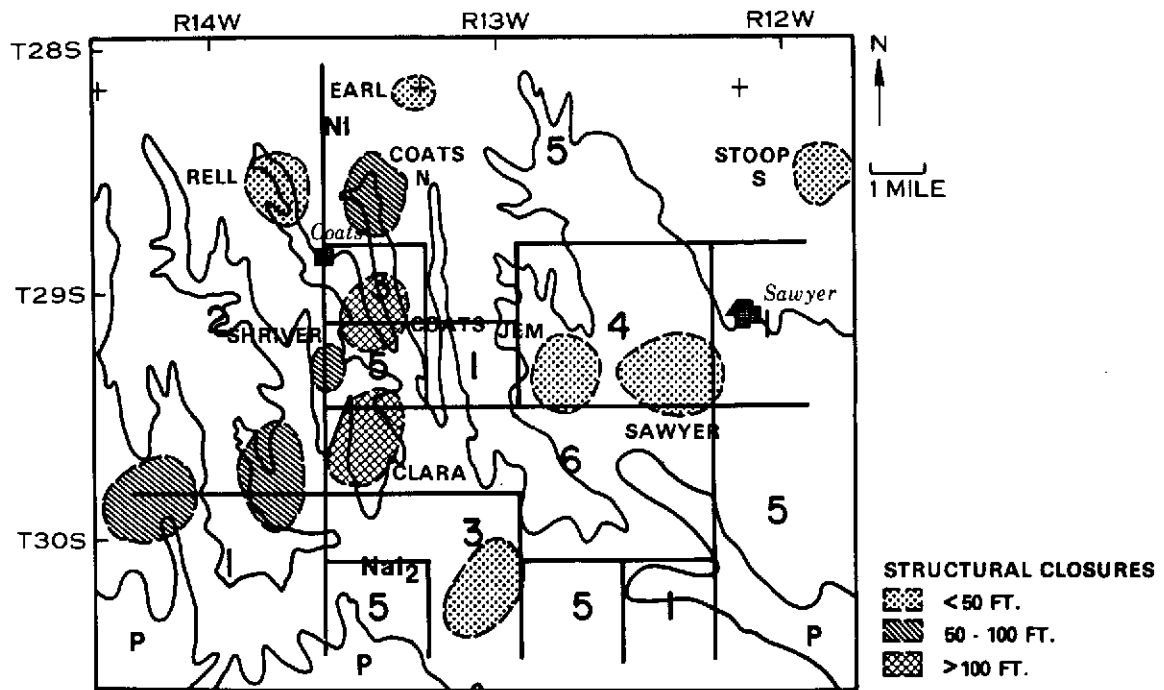


Figure 34. Results of the 6 Group Classification of Rose Diagrams

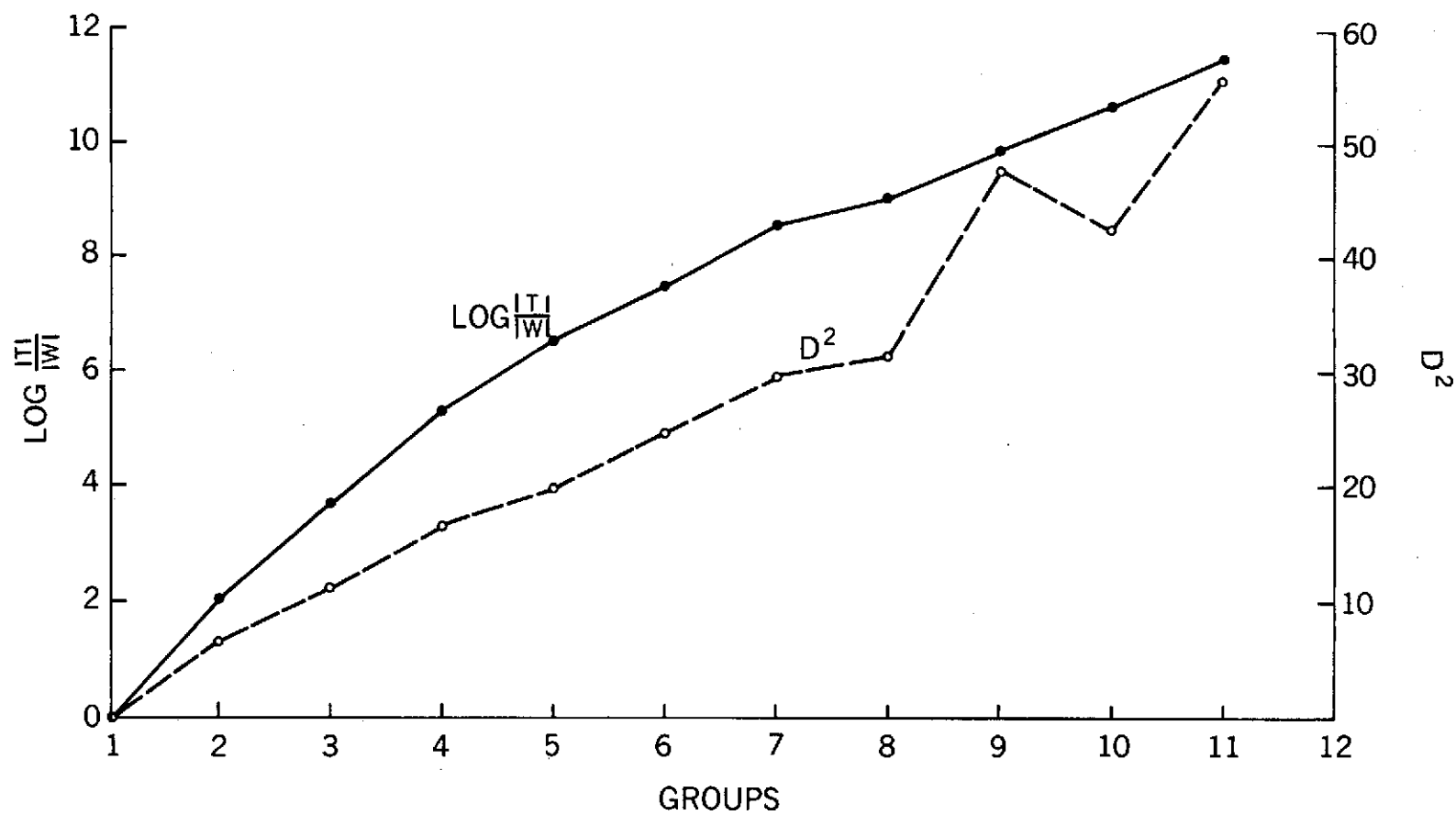


Figure 35. Plot of CLUS Classification Criteria for the Texas Data Using 8 Components, Log ($|T|/|W|$) Maximized

TEXAS STUDY AREA

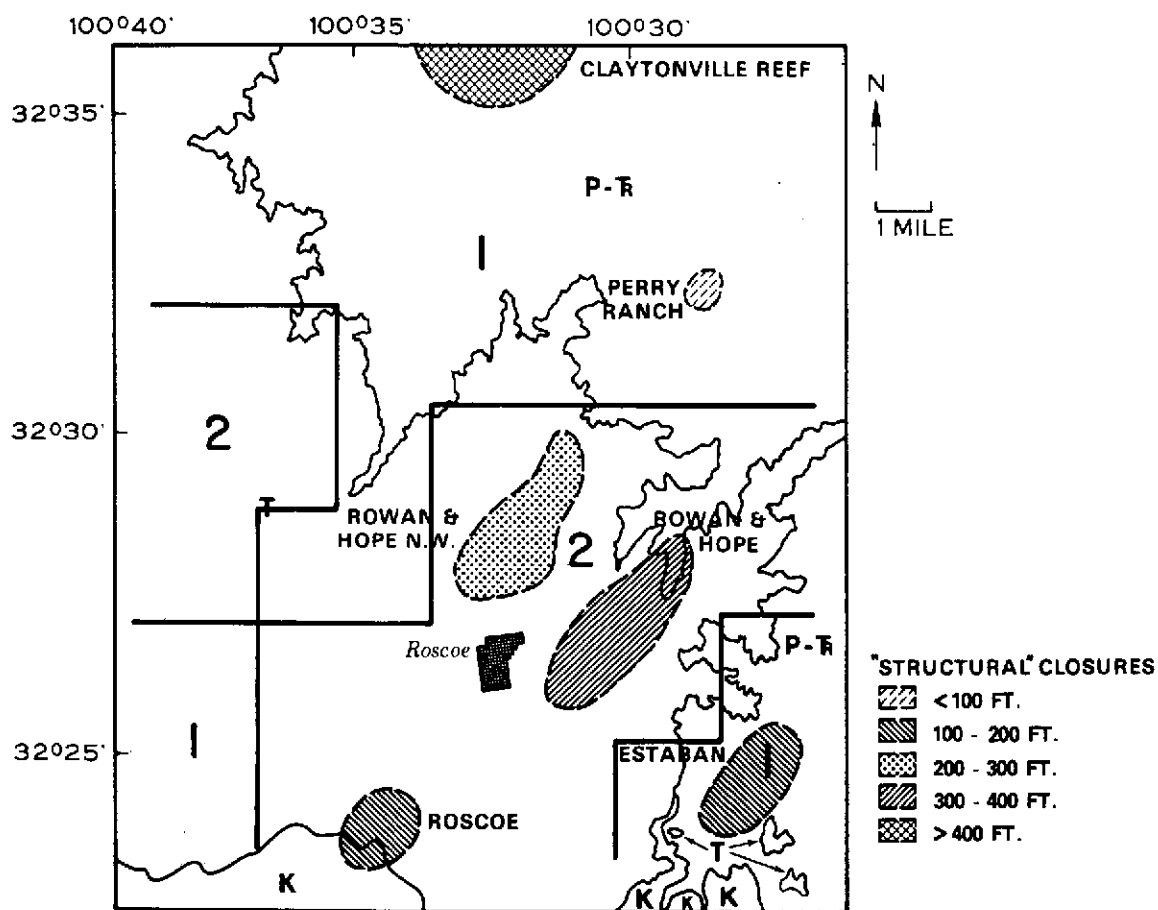


Figure 36. Results of the 2 Group Classification of Rose Diagrams

TEXAS STUDY AREA

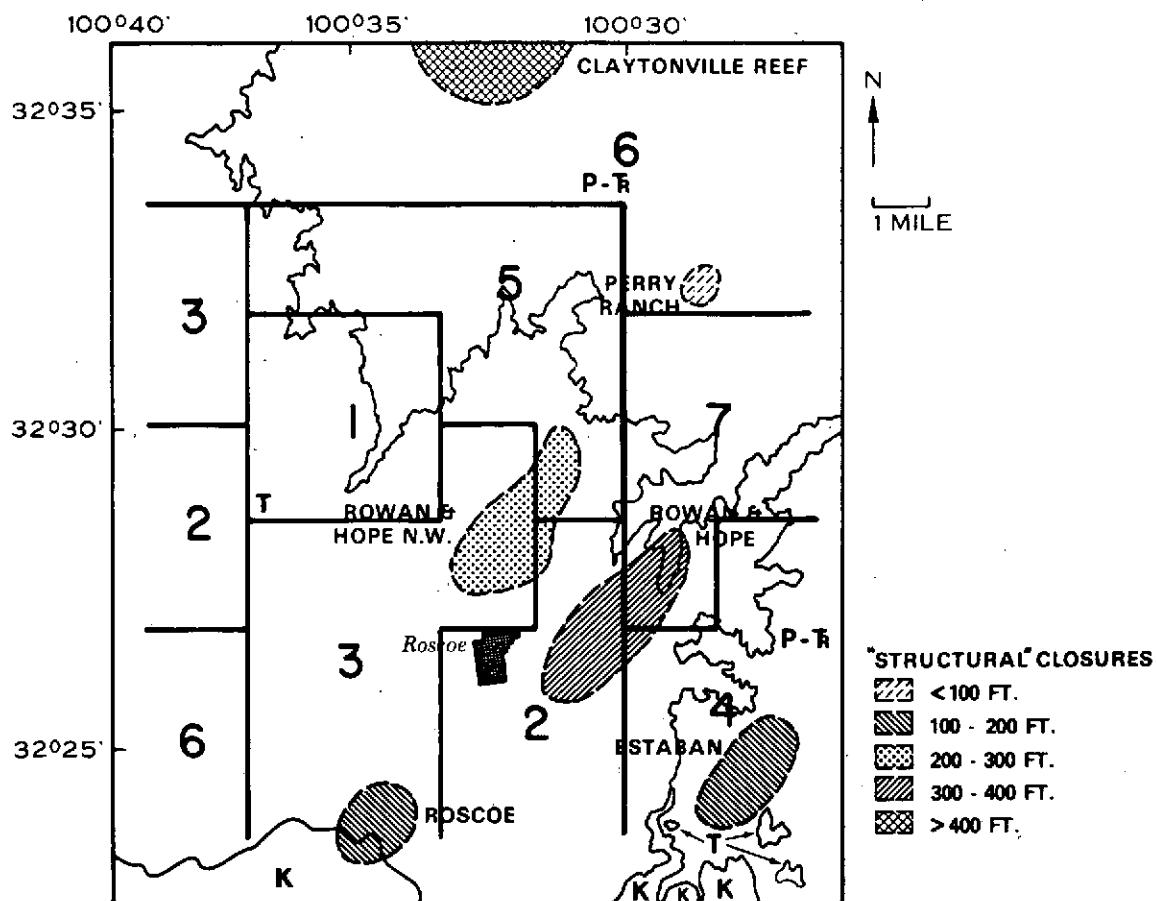


Figure 37. Results of the 7 Group Classification of Rose Diagrams

major map units. Group 6 occupies mainly Permo-Triassic rocks. The misclassification of the cells in the southwestern part is probably due to the small sample size in this area due to incomplete coverage, producing rose diagrams without any preferred rays.

In summary, classification of the rose diagrams using a multivariate classification scheme produces groupings which are predominantly controlled by surface lithologic factors if classification is limited to a small number of groups. Active structures (i.e. basement uplift anticlines) may be recognizable because their fracture patterns may differ from their immediate neighbors and may be isolated by classifications at higher group levels. Passive (reef) "structures" do not create fracture patterns which can readily be isolated from their surrounding neighbors by this technique.

CONCLUSIONS

Detailed quantitative analysis of fracture trace patterns can be routinely performed using repetitive techniques and computer algorithms. Cultural features can affect the ability to map fracture traces. Fracture trace lengths tend to be log-normally distributed. Deviations from log-normality tend to be associated with structural closures in both study areas, suggesting that fracture pattern may be disturbed over the structures.

Trend surface analysis may allow extraction of several levels of information that may be present in a set of data. Examination of fracture traces by trend surface analysis indicates that lithology mainly controlled the frequency and log-mean fracture trace length. Frequency was also affected by an operator bias, which caused alignment of some of the model contours with flightline paths in at least one of the study areas. Higher order surfaces extracted the majority of these variations. Residuals in the frequency analysis isolated areas of increased fracture frequency in the Kansas area that appeared to be associated with either bedrock exposures or with structural culminations. In the west Texas area, strong negative residuals appear to be related to reef structures. The increase in frequency in the active structure (anticline) and the scarcity in the passive structure (reef) suggests either different mechanisms for propagation of fractures through these two types of structural discontinuities or different stress fields produced above the structures. Analysis of residuals for log-mean fracture trace length indicates that in at least one instance, fracture traces may be shorter over active structures in the Kansas study area. The west Texas residuals map shows some alignment parallel to flightline paths; however, a strong negative anomaly (shorter lengths) may be associated with a through-going lineament in the area. Both areas show a shortening of fracture traces in areas underlain by tectonic structures (anticlines, lineaments), possibly due to increased fracturing and subsequent erosion of the fractures.

Fracture traces and joints measured in an area underlain by Permian rocks (sandstones) coincide in orientation, but there may be large differences in the length of the frequency rays. In an area of Cretaceous rocks (limestone), the apparent displacement in orientation between joints and fracture traces may represent a possible second order shear relationship between the fracture trace and jointing directions.

Analysis of rose diagrams using a multivariate statistical approach shows that the basic source of variation is due to differences in surface lithologies, and that a lesser amount may be due to deformational effects in an active structure, thus changing the fracture pattern. For example, in the Kansas area, an anticlinal structure, with a normal fault at depth, was isolated from its surrounding neighbors, whereas in the west Texas area, the predominant effect was lithology even in the larger group classifications.

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FUTURE WORK

Similar areas should be studied to determine if a valid exploration technique has been developed. Additional work also should be carried out to determine if lithologic control may be extracted from fracture trace orientations summarized as rose diagrams. Conversion to percent rose diagrams may achieve this end.

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APPENDIX A

SOURCE LISTING OF FORTRAN IV COMPUTER PROGRAM "VECLEN"

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C *****
C VECTOR LENGTH PROGRAM
C *****
C VLN000305
C VLN000015
C VLN000025
C VLN000035
C THE PROGRAM WAS WRITTEN BY MELVIN PODWYSOCKI OF THE GEOSCIENCES VLN000045
C DEPT., THE PENNSYLVANIA STATE UNIVERSITY, APRIL, 1972 FOR THE VLN000055
C IEM 360/67 COMPUTER, AND WAS MODIFIED IN APRIL, 1974, FOR USE VLN000065
C ON OTHER COMPUTERS HAVING THE EQUIVALENT OF 120K BYTES STORAGE. VLN000075
C VLN000085
C PROGRAM SUMMARIZES VECTOR DATA AS FREQUENCY-LENGTH DISTRIBUTIONS. VLN000095
C OPERATOR SPECIFIES CLASS LENGTH, SIZE OF MAXIMUM CLASS AND DETER- VLN000105
C MINES THE DIMENSIONS OF THE AREA (GRID CELL) IN WHICH THE DATA VLN000115
C ARE SUMMARIZED. A VECTOR IS COUNTED IN A GRID CELL IF ITS MID- VLN000125
C POINT FALLS IN THE CELL. NO CONSIDERATION IS GIVEN TO VECTOR AZI- VLN000135
C MUTH. PROVISION IS MADE FOR A LOG BASE 2 TRANSFORMATION IF DESI- VLN000145
C RED TO ATTEMPT NORMALIZATION OF THE DATA. A TEST FOR NORMALITY IS VLN000155
C MADE BY COMPARING A THEORETICAL DISTRIBUTION USING THE CALCULATED VLN000165
C MEAN AND STANDARD DEVIATION OF THE OBSERVED POPULATION AGAINST VLN000175
C THE DISTRIBUTION OF THE OBSERVED POPULATION UTILIZING THE CHI VLN000185
C SQUARE CRITERION. EXAMPLES OF PROGRAM OUTPUT AND APPLICATIONS ARE VLN000195
C GIVEN IN. PODWYSOCKI, M.H., 1974, "ANALYSIS OF FRACTURE TRACE VLN000205
C PATTERNS IN AREAS OF FLAT-LYING SEDIMENTARY ROCKS FOR THE DETEC- VLN000215
C TION OF EURIED GECLOGIC STPUCTURE"; NASA - GODDARD SPACE FLIGHT VLN000225
C CENTER DOCUMENT X-923-74-200. DATA ARE READ FROM CARDS GENERATED VLN000235
C BY VECTOR TRANSFORM PROGRAM (SEE PODWYSOCKI, M.H., 1974, "FORTRAN VLN000245
C IV PROGRAMS FOR SUMMARIZATION AND ANALYSIS OF FRACTURE TRACE AND VLN000255
C LINEAMENT PATTERNS"; NASA - GSFC DOCUMENT X-644-74-3). VLN000265
C CONTROL & TITLE CARDS ARE READ FROM CARD READER WHILE DATA CARDS VLN000275
C MAY BE READ FROM ANY UNIT DECLARED BY 'ITAPE2' ON CONTROL CARD 4. VLN000285
C VLN000295
C ALL NUMERIC INPUT DATA IS RIGHT JUSTIFIED; "I" INDICATES INTEGER VLN000305
C FORMAT, "F" INDICATES FLOATING POINT FORMAT, "A" INDICATES CHA- VLN000315
C RACTER FORMAT, "N" PRECEEDING NUMBERS INDICATES COLUMNS USED FOR VLN000325
C EACH PARAMETER. TO SPECIFY NONUSE OF AN OPTION, PUNCH 0 VLN000335
C VLN000345
C *****CONTROL CARDS 1 THRU 3-----TITLE CARDS VLN000355
C TITLE WILL BE PRINTED AT THE TOP OF EACH GRID CELL SUMMARIZED VLN000365
C (20A4, #1-80). NOTE: 3 CARDS MUST BE USED; IF ALL 3 ARE NOT USED VLN000375
C , BLANK CARDS MUST BE INSERTED IN THEIR PLACE. VLN000385
C *****CENTREL CARD 4-----OPTIONS CARD VLN000395
C XINC=INCREMENT OF X-AXIS TRAVERSE IN MM. (I4, #1-4) VLN000405
C YINC=INCREMENT OF Y-AXIS TRAVERSE IN MM. (I4, #5-8) VLN000415
C XSTART=STARTING POINT FOR X-AXIS TRAVERSE IN MM. (I4, #9-12) VLN000425
C YSTART=STARTING POINT FOR Y-AXIS TRAVERSE IN MM. (I4, #13-16) VLN000435
C XSTOP=END OF X-AXIS TRAVERSE IN MM. (I4, #17-20) VLN000445
C YSTOP=END OF Y-AXIS TRAVERSE IN MM. (I4, #21-24) VLN000455
C NOTE: PROGRAM SUCCESSIVELY SCANS DATA IN MAP GRID CELLS 'XCELL' VLN000465
C BY 'YCELL' IN SIZE, INCREMENTING BY 'XINC' UNTIL 'XMAX' > VLN000475
C 'XSTOP', WHEN 'YINC' IS INCREMENTED. PROGRAM TERMINATES WHEN VLN000485
C 'YMAX' > 'YSTOP'. NONE OF THE ABOVE 6 VALUES CAN BE NEGATIVE. VLN000495
C AMPSCL=MAP SCALE ENTERED AS MILES/MM. (F5.4, #25-29) VLN000505
C NOTE: WHEN VECTORS ARE MEASURED ON A 1:24000 SCALE MAP AND OUT- VLN000515
C PUT IS DESIRED IN MILES, 'AMPSCL'=.0149 (I.E. 1 MM.=.0149 MILES) VLN000525
C DHINC=NUMERICAL VALUE OF EACH 'X' INCREMENT OF FREQUENCY-LENGTH VLN000535
C HISTOGRAM (I.E. EACH 'X'= 2 VECTORS) (F5.2, #30-34) VLN000545
C SCINC=FREQUENCY CLASS INTERVAL; DEPENDENT ON DATA TREATMENT VLN000555
C (SEE 'NTRAN' BELOW). (F5.2, #35-39) VLN000565
C SCLMAX=UPPER CLASS LIMIT OF LAST FREQUENCY-LENGTH CLASS (SEE VLN000575
C 'NTRAN' BELOW). (F5.2, #40-44) VLN000585
C NHIST--PUNCH 1 FOR FREQUENCY-LENGTH HISTOGRAM IN PRINTED OUTPUT VLN000595

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C      (11.#45) VLN00605
C      NPUNCH--PUNCH 1 IF FREQUENCY-LENGTH DISTRIBUTION IS DESIRED VLN00615
C      ON CARDS (11.#46) VLN00625
C      NSTAT--PUNCH 1 IF FREQUENCY MOMENTS (I.E. MEAN, STANDARD DEVIATION VLN00635
C      , SKEWNESS, ETC.) ARE DESIRED ON CARDS (11.#47) VLN00645
C      XCELL=CELL SIZE (IN MM.) IN X DIRECTION (14.#48-51) VLN00655
C      YCELL=CELL SIZE (IN MM.) IN Y DIRECTION (14.#52-55) VLN00665
C      NFOLD--PUNCH 1 TO FOLD TAILS OF FREQUENCY-LENGTH DISTRIBUTION TO VLN00675
C      SATISFY REQUIREMENTS FOR CHI SQUARE TEST. TAILS ARE FOLDED WHEN VLN00685
C      EXPECTED FREQUENCY OF A CLASS IS < 0.95 (11.#56) VLN00695
C      ITAPE2=LOGICAL UNIT FOR READING DATA CARDS GENERATED BY "TRANS- VLN00705
C      FORM" PROGRAM (12.#57-58) VLN00715
C      NTRAN--SELECTS DATA TREATMENT (12.#59-60) VLN00725
C      PUNCH 1 IF DATA IS TO BE TREATED IN A LINEAR FASHION (I.E. VLN00735
C      INTERVAL IN MILES AS SPECIFIED IN 'AMPSCL'). NOTE: 'NFOLD' CAN VLN00745
C      NOT BE 1 IF THIS OPTION IS CHOSEN VLN00755
C      PUNCH -1 IF DATA IS TO BE CONVERTED TO LOG BASE 2 BY THE FOR- VLN00765
C      MULA:  $Z = (1/\text{LOG}_{10}(2)) * \text{LOG}_{10}(X) + 6$ , WHERE X = VECTOR LENGTH VLN00775
C      IN MILES. NOTE: FOLD OPTION MAY BE USED. VLN00785
C      'SCLMAX' AND 'SCINC' ARE GOVERNED BY 'NTRAN'. FREQUENCY-LENGTH VLN00795
C      CLASSES BEGIN WITH A MINIMUM VALUE OF 0 AND INCREMENT BY 'SCINC' VLN00805
C      'UNTIL 'SCLMAX' IS REACHED. IF A LINEAR SCALE IS USED, 'SCLMAX' VLN00815
C      ' IS > THE LARGEST VECTOR LENGTH IN MILES. IF DATA IS TRANSFOR- VLN00825
C      MED TO LOGARITHMS., 'SCLMAX' IS DETERMINED BY THE CONVERSION OF VLN00835
C      THE LARGEST VECTOR LENGTH BY THE ABOVE FORMULA. 'SCINC' MUST BE VLN00845
C      CHOSEN APPROPRIATELY FOR EACH CASE. VLN00855
C *****DATA CARDS----- VLN00865
C      VECTOR DATA INPUT FROM VECTOR TRANSFORM PROGRAM VLN00875
C VLN00885
C      DIMENSION TITLE(60),VECLN(2000),XMID(2000),YMID(2000),Z(2000),SCMVLN00895
C      IIN(40),SCMAX(40),FNUM(40),ZI(40),AREA(40),DIFF(40),FREQU(40),CHISVLN00905
C      2Q(40),D(40),FD(40),FD2(40),FD3(40),FD4(40),FD5(40) VLN00915
C      DIMENSION FFRQX(40),FFNUM(40),FCHISQ(40) VLN00925
C      DATA IHX/1HX/,AC/3.32193/,IREAD/5/,IPRINT/6/,IPUNCH/7/,A1/.0997926VLN00935
C      18D0/,A2/.04432014D0/,A3/.00969920D0/,A4/-.00009862D0/,A5/.00058155VLN00945
C      2D0/ VLN00955
C      INTEGER XINC,YINC,XSTART,YSTART,YMIN,XMIN,XSTOP,YSTOP,XMAX,YMAX,XCVLN00965
C      IELL,YCELL,BOMB VLN00975
C VLN00985
C      READ CONTROL CARDS VLN00995
C VLN01005
C      BOMB=0 VLN01015
C      READ(IREAD,5) (TITLE(L),L=1,60) VLN01025
C      READ(IREAD,10) XINC,YINC,XSTART,YSTART,XSTOP,YSTOP,AMPSCL,DHINC, VLN01035
C      ISCINC,SCLMAX,NHIST,NPUNCH,NSTAT,XCELL,YCELL,NFOLD,ITAPE2,NTRAN VLN01045
C      IF(XINC.LT.0.OR.YINC.LT.0.OR.XSTART.LT.0.OR.YSTART.LT.0.OR.XSTOP, VLN01055
C      1LT.0.OR.YSTOP.LT.0.OR.XCELL.LT.0.OR.YCELL.LT.0.OR.NFOLD.EQ.1.AND VLN01065
C      2,NTRAN.GT.0) BOMB=1 VLN01075
C      11 IF(BOMB) 18,18,13 VLN01085
C      13 WRITE(IPRINT,15) XINC,YINC,XSTART,YSTART,XSTOP,YSTOP,XCELL,YCELL VLN01095
C      1,NFOLD,NTRAN VLN01105
C      GO TO 800 VLN01115
C VLN01125
C      READ DATA CARDS FROM LOGICAL UNIT 'ITAPE2' VLN01135
C VLN01145
C      18 DO 25 I=1,5000 VLN01155
C      READ(ITAPE2,20,END=30) VECLN(I),XMID(I),YMID(I) VLN01165
C      IF(I-2000) 25,25,22 VLN01175
C      22 WRITE(IPRINT,24) VLN01185
C      GO TO 800 VLN01195
C      25 NUM =I VLN01205

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30 DO 35 M=1,NUM	VLN01215
Z(M)=VECLEN(M)*AMPSCL	VLN01225
IF(NTRAN) 32,13,35	VLN01235
32 Z(M)=(ALOG10(Z(M))*AC)+6.	VLN01245
35 CONTINUE	VLN01255
NCLASS=SCLMAX/SCINC+0.5	VLN01265
IF(NCLASS-40) 39,39,36	VLN01275
36 WRITE(IPRINT,38) SCLMAX,SCINC	VLN01285
GO TO 800	VLN01295
39 DO 70 N=1, NCLASS	VLN01305
IF(N-1) 40,40,50	VLN01315
40 SCMIN(N)=0.	VLN01325
GO TO 60	VLN01335
50 SCMIN(N)=SCMAX(N-1)	VLN01345
60 SCMAX(N)=SCMIN(N)+SCINC	VLN01355
70 CONTINUE	VLN01365
C	VLN01375
C	VLN01385
C	VLN01395
DO 700 YMIN=YSTART,YSTEP,YINC	VLN01405
IF(YMIN.GE.YSTOP) GO TO 800	VLN01415
DO 700 XMIN=XSTART,XSTOP,XINC	VLN01425
IF(XMIN.GE.XSTOP) GO TO 700	VLN01435
DO 80 L=1,NCLASS	VLN01445
AREA(L)=0.	VLN01455
CHISQ(L)=0.	VLN01465
D(L)=0.	VLN01475
DIFF(L)=0.	VLN01485
FD(L)=0.	VLN01495
FD2(L)=0.	VLN01505
FD3(L)=0.	VLN01515
FD4(L)=0.	VLN01525
FD5(L)=0.	VLN01535
FCHISQ(L)=0.	VLN01545
FFROX(L)=0.	VLN01555
FFNUM(L)=0.	VLN01565
FNUM(L)=0.	VLN01575
FREQEX(L)=0.	VLN01585
ZI(L)=0.	VLN01595
80 CONTINUE	VLN01605
TFNUM=0.	VLN01615
XMAX=XMIN+XCELL	VLN01625
YMAX=YMIN+YCELL	VLN01635
DO 140 I=1,NUM	VLN01645
IF(XMID(I).GE.XMIN.AND.XMID(I).LT.XMAX.AND.YMID(I).GE.YMIN.AND.YMID(I).LT.YMAX) GO TO 100	VLN01655
GO TO 140	VLN01665
100 IAC=I	VLN01675
DO 120 J=1,NCLASS	VLN01685
IF(Z(IAC).GE.SCMIN(J).AND.Z(IAC).LT.SCMAX(NCLASS)) GO TO 105	VLN01695
WRITE(IPRINT,102) IAC,Z(IAC),SCMIN(J),SCMAX(NCLASS)	VLN01705
GO TO 800	VLN01715
105 IF(Z(IAC).GE.SCMIN(J).AND.Z(IAC).LT.SCMAX(J)) GO TO 110	VLN01725
GO TO 120	VLN01735
110 NTYPE=J	VLN01745
GO TO 130	VLN01755
120 CONTINUE	VLN01765
130 FNUM(NTYPE)=FNUM(NTYPE)+1.	VLN01775
140 CONTINUE	VLN01785
DO 150 N=1,NCLASS	VLN01795
TFNUM=TFNUM+FNUM(N)	VLN01805
	VLN01815

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150	CONTINUE	VLN01825
	NC=(SCLMAX-0.)/SCINC+0.5	VLN01835
C		VLN01845
C	ELIMINATION OF LOWER EMPTY CLASSES	VLN01855
C		VLN01865
	DO 161 JK=1,NCLASS	VLN01875
	IF(FNUM (JK)) 161,161,162	VLN01885
161	CONTINUE	VLN01895
162	JKL=JK	VLN01905
C		VLN01915
C	ELIMINATION OF EMPTY UPPER CLASSES	VLN01925
C		VLN01935
	DO 163 JK=1,NCLASS	VLN01945
	KH=(NCLASS-JK)+1	VLN01955
	IF(FNUM (KH)) 163,163,164	VLN01965
163	CONTINUE	VLN01975
164	JKH=KH	VLN01985
C		VLN01995
C	CALCULATE STATISTICAL MOMENTS FOR EACH GRID CELL	VLN02005
C		VLN02015
	MAXCLS=1	VLN02025
	DO 166 M=JKL,JKH	VLN02035
	IF(FNUM(MAXCLS)-FNUM(M)) 165,165,166	VLN02045
165	MAXCLS=M	VLN02055
166	CONTINUE	VLN02065
	CLSMOP=(SCMIN(MAXCLS)+SCMAX(MAXCLS))/2	VLN02075
	DO 170 MS=JKL,JKH	VLN02085
	D(MS)=((SCMIN(MS)+SCMAX(MS))/2-CLSMOP)/SCINC	VLN02095
170	CONTINUE	VLN02105
	SD=0.	VLN02115
	SD2=0.	VLN02125
	SD3=0.	VLN02135
	SD4=0.	VLN02145
	SD5=0.	VLN02155
	DO 175 I=JKL,JKH	VLN02165
	FD(I)=FNUM(I)*D(I)	VLN02175
	SD=SD+FD(I)	VLN02185
	FD2(I)=FNUM(I)*(D(I)**2)	VLN02195
	SD2=SD2+FD2(I)	VLN02205
	FD3(I)=FNUM(I)*(D(I)**3)	VLN02215
	SD3=SD3+FD3(I)	VLN02225
	FD4(I)=FNUM(I)*(D(I)**4)	VLN02235
	SD4=SD4+FD4(I)	VLN02245
	FD5(I)=FNUM(I)*((D(I)-1.))**4)	VLN02255
	SD5=SD5+FD5(I)	VLN02265
175	CONTINUE	VLN02275
	GCK=SD4-(4.*SD3)+(6.*SD2)-(4.*SD)+TFNUM	VLN02285
	AMOM1=SD /TFNUM	VLN02295
	AMOM2=SD2/TFNUM	VLN02305
	AMOM3=SD3/TFNUM	VLN02315
	AMOM4=SD4/TFNUM	VLN02325
	TMOM1=AMOM1*SCINC	VLN02335
	TMOM2=(SCINC**2)*((AMOM2-((AMOM1)**2))	VLN02345
	TMOM3=(SCINC**3)*((AMOM3-(3.*AMOM2*AMOM1)+(2.*(AMOM1**3)))	VLN02355
	PT4A=(AMOM4-(4.*AMOM3*AMOM1)+(6.*(AMOM1**2)*AMOM2))	VLN02365
	PT4B=PT4A-(3.*(AMOM1**4))	VLN02375
	TMOM4=(SCINC**4)*((PT4B)	VLN02385
	XBAR=CLSMOP+TMOM1	VLN02395
	VAR=TMOM2	VLN02405
	STDV=SQRT(VAR)	VLN02415
	RTB1=(TMOM3/((SQRT(VAR))**3))	VLN02425

	B2 =(TMOM4/(TMCM2**2))	VLN02435
C		VLN02445
C	CALCULATE CHI SQUARE CONTRIBUTION & EXPECTED FREQUENCIES FOR EACH	VLN02455
C	CLASS ASSUMING A NORMAL DISTRIBUTION WITH A XBAR & STOV OF THE	VLN02465
C	OBSERVED POPULATION	VLN02475
C		VLN02485
	NDF=(JKH-JKL)-2	VLN02495
	DO 200 J=JKL,JKH	VLN02505
	ZI(J)=(SCMAX(J)-XBAR)/STDV	VLN02515
200	CONTINUE	VLN02525
	TDIFF=0.	VLN02535
	TFRQEX=0.	VLN02545
	TCHISQ=0.	VLN02555
	IJK=0	VLN02565
	IKC=JKL-1	VLN02575
	AREA(IKC)=0.	VLN02585
	DO 250 I=JKL,JKH	VLN02595
	IIV=I-1	VLN02605
	IF(ZI(I))210,220,220	VLN02615
210	AVT=-ZI(I)	VLN02625
	GO TO 230	VLN02635
220	AVT=ZI(I)	VLN02645
230	AREA(I)=1.+AVT*(A1+AVT*(A2+AVT*(A3+AVT*(A4+AVT*A5))))	VLN02655
	AREA(I)=0.5/(AREA(I)**8)	VLN02665
	IF(ZI(I))240,250,250	VLN02675
240	DIFF(I)=AREA(I)-AREA(IIV)	VLN02685
	GO TO 280	VLN02695
250	IJK=IJK+1	VLN02705
	IF(IJK-1) 260,260,270	VLN02715
260	DIFF(I)=1.-AREA(I)-AREA(IIV)	VLN02725
	GO TO 280	VLN02735
270	DIFF(I)=AREA(IIV)-AREA(I)	VLN02745
280	TDIFF=TDIFF+DIFF(I)	VLN02755
	FREQEX(I)=DIFF(I)*TFNUM	VLN02765
	TFRQEX=TFRQEX+FREQEX(I)	VLN02775
	CHISQ(I)=((FNUM(I)-FREQEX(I))*2)/FREQEX(I)	VLN02785
	TCHISQ=TCHISQ+CHISQ(I)	VLN02795
290	CONTINUE	VLN02805
	CHIPRB=PRBCHI(TCHISQ,NDF)	VLN02815
	NFLAG=0	VLN02825
	MFLAG=0	VLN02835
	IF(NFOLD)495,495,300	VLN02845
C		VLN02855
C	FOLD LOWER TAIL OF DISTRIBUTION IF REQUIRED	VLN02865
C		VLN02875
300	DO 302 MP=JKL,JKH	VLN02885
	FCHISQ(MP)=CHISQ(MP)	VLN02895
	FFRQX(MP)=FREQEX(MP)	VLN02905
	FFNUM(MP)=FNUM(MP)	VLN02915
302	CONTINUE	VLN02925
	DO 310 LL=JKL,MAXCLS	VLN02935
	IF(FFRQX(LL)-0.95) 305,310,310	VLN02945
305	FFRQX(LL+1)=FFRQX(LL)+FFRQX(LL+1)	VLN02955
	FFNUM(LL+1)=FFNUM(LL)+FFNUM(LL+1)	VLN02965
	FCHISQ(LL)=0.	VLN02975
	JKLI=LL+1	VLN02985
	NFLAG=1	VLN02995
310	CONTINUE	VLN03005
	JKQ=(JKH-MAXCLS)+1	VLN03015
C		VLN03025
C	FOLD UPPER TAIL OF DISTRIBUTION IF REQUIRED	VLN03035

C	DO 320 LH=1,JKQ	VLN03045
	KHH=(JKH-LH)+1	VLN03055
	IF (FFRQX(KHH)-0.95) 315,320,320	VLN03065
315	FFRQX(KHH-1)=FFRQX(KHH-1)+FFRQX(KHH)	VLN03075
	FFNUM(KHH-1)=FFNUM(KHH-1)+FFNUM(KHH)	VLN03085
	FCHISQ(KHH)=0.	VLN03095
	JKH1=KHH-1	VLN03105
	MFLAG=1	VLN03115
320	CONTINUE	VLN03125
	IF (NFLAG) 325,325,330	VLN03135
325	J2=JKL	VLN03145
	GO TO 335	VLN03155
330	J2=JKL1	VLN03165
335	IF (MFLAG) 340,340,345	VLN03175
340	J3=JKH	VLN03185
	GO TO 350	VLN03195
345	J3=JKH1	VLN03205
350	TFFRQX=0.	VLN03215
	TFCHSQ=0.	VLN03225
	DO 355 J1=J2,J3	VLN03235
	TFFRQX=TFFRQX+FFRQX(J1)	VLN03245
	FCHISQ(J1)=((FFNUM(J1)-FFRQX(J1))*2)/FFRQX(J1)	VLN03255
	TFCHSQ=TFCHSQ+FCHISQ(J1)	VLN03265
355	CONTINUE	VLN03275
	NFDF=(J3-J2)+2	VLN03285
	FCHPRB=PRBCHI(TFCHSQ,NFDF)	VLN03295
C		VLN03305
C	OUTPUT	VLN03315
C		VLN03325
		VLN03335
495	WRITE(IPRINT,500) (TITLE(L),L=1,60)	VLN03345
	NROW=(YMIN+YINC)/YINC	VLN03355
	NCOL=(XMIN+XINC)/XINC	VLN03365
	WRITE(IPRINT,510) NROW,NCOL,XMIN,XMAX,YMIN,YMAX	VLN03375
	WRITE(IPRINT,520)	VLN03385
	NXERR=0	VLN03395
	DO 630 (J=JKL,JKH	VLN03405
	WRITE(IPRINT,530) (J,SCMIN(IJ),SCMAX(IJ),FREQEX(IJ),CHISQ(IJ),	VLN03415
	FFNUM(IJ)	VLN03425
	IF (NFOLD.EQ.1.AND.NFLAG.EQ.1.AND.J2.EQ.IJ) WRITE(IPRINT,532)	VLN03435
	1FFRQX(IJ),FCHISQ(IJ),FFNUM(IJ)	VLN03445
	IF (NFOLD.EQ.1.AND.MFLAG.EQ.1.AND.J3.EQ.IJ) WRITE(IPRINT,532)	VLN03455
	1FFRQX(IJ),FCHISQ(IJ),FFNUM(IJ)	VLN03465
	IF (NPUNCH-1) 560,540,560	VLN03475
540	WRITE(IPUNCH,550)NROW,NCOL,IJ,SCMIN(IJ),SCMAX(IJ), FFNUM(IJ)	VLN03485
560	IF (NHIST-1) 630,570,630	VLN03495
570	NUMX= FFNUM(IJ)/DHINC	VLN03505
	IF (NUMX) 600,580,600	VLN03515
580	WRITE(IPRINT,590)	VLN03525
	GO TO 630	VLN03535
600	IF (NUMX-70) 620,620,610	VLN03545
610	NUMX=70	VLN03555
	NXERR=1	VLN03565
620	WRITE(IPRINT,625) (IH,IUKA=1,NUMX)	VLN03575
630	CONTINUE	VLN03585
	WRITE(IPRINT,640) TFRQEX,TCHISQ,TFNUM,DHINC	VLN03595
	IF (NFOLD.EQ.1.AND.NFLAG.EQ.1.OR.MFLAG.EQ.1) WRITE (IPRINT,645)	VLN03605
	1TFCHSQ	VLN03615
	IF (NXERR.EQ.1) WRITE (IPRINT,650)	VLN03625
	WRITE(IPRINT,652) NOF,CHIPRB	VLN03635
	IF (NFOLD.EQ.1.AND.NFLAG.EQ.1.OR.MFLAG.EQ.1) WRITE (IPRINT,654)	VLN03645

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INPDF,FCHPRB
WRITE(IPRINT,655)      MAXCLS,CLSMOP,FNUM(MAXCLS)      VLN03655
WRITE (IPRINT,660) XBAR,VAR,STDV,RTB1,B2              VLN03665
IF(NSTAT.EQ.1) WRITE(IPUNCH,665) NROW,NCOL,XMIN,XMAX,YMIN,YMAX, VLN03675
1XBAR,STDV,RTB1,B2
IF(GCK-SD5.GT.10.) WRITE(IPRINT,670) GCK,SD5          VLN03685
700 CONTINUE
5 FORMAT(20A4)                                           VLN03695
10 FORMAT(6I4,F5.4,3F5.2,3I1,2I4,I1,2I2)             VLN03705
15 FORMAT('1','ONE OR MORE OF THE FOLLOWING DO NOT CONFORM TO PROGRAM VLN03715
1 LIMITATIONS',/' ',4X,'XINC',4X,'YINC',2X,'XSTART',2X,'YSTART' VLN03725
2,3X,'XSTOP',3X,'YSTOP',3X,'XCELL',3X,'YCELL',3X,'NFOLD',3X, VLN03735
3'NTRAN',/' ',10I8,/'0',30X,'JOB ABORTED')            VLN03745
20 FORMAT(T25,F6.1,T56,2F7.1)                          VLN03755
24 FORMAT('1','MORE THAN 2000 VECTORS IN DATA SET',/'0',30X,'JOB ABOR VLN03765
TED')                                                    VLN03775
38 FORMAT('1','NUMBER OF FREQUENCY-LENGTH CLASSES EXCEEDS PROGRAM LIM VLN03785
IT OF 40 WHERE: SCLMAX/SCINC=NCLASS',/' ',T69,F6.2,/' ',F5.2,' = VLN03795
2',15,/'0',30X,'JOB ABORTED')                          VLN03805
102 FORMAT('1','VECTOR #',I6,' LENGTH OF',F11.5,' EXCEEDS CLASS LIMITS VLN03815
1 OF',2F12.5,/'0',30X,'JOB ABORTED')                  VLN03825
500 FORMAT('1',3(T30,2CA4,///))                        VLN03835
510 FORMAT('0','ROW',I4,' COLUMN',I4,T30,(' ',15 , ' < X < ',15 , ' ; VLN03845
1',15 , ' < Y < ',15 , '))                            VLN03855
520 FORMAT('0',T9,'LOWER',2X,'UPPER',T42,'CHI',/,T9,'CLASS',2X,'CLASS' VLN03865
1,5X,'EXPECTED',7X,'SQUARE',5X,'OBSERVED',/,T2,'CLASS',2X,'LIMIT',2 VLN03875
2X,'LIMIT',5X,'FREQUENCY',5X,'CONTRIB',4X,'FREQUENCY',9X,'OBSERVED VLN03885
3 FREQUENCY HISTOGRAM',/)                              VLN03895
530 FORMAT(' ',2X,I2,2X,F5.2,2X,F5.2,F7.2,8X,F8.2, 9X,F4.0) VLN03905
532 FORMAT('+',T27,(' ',F5.2,')',T43,(' ',F6.2,')',T56,(' ',F3.0,')') VLN03915
550 FORMAT(3I5,2F10.2,F12.2)                          VLN03925
590 FORMAT('+',T61,'>')                                VLN03935
625 FORMAT('+',T61,'>',70A1)                            VLN03945
640 FORMAT(' ',T20,7(' - '),T36,7(' - '),T53,'----',/,T10,'TOTALS',T19,F8, VLN03955
12,T35,F6.2,T50,F6.0,T70,'EACH "X" = ',F10.2,' VECTOR(S)') VLN03965
645 FORMAT(' ',T34,(' ',F8.2,')')                      VLN03975
650 FORMAT('0',T70,'ONE OR MORE FREQUENCY CLASSES EXCEED HISTOGRAM LIM VLN03985
ITS')                                                    VLN03995
652 FORMAT('0','DEGREES OF FREEDOM (NON-FOLDED) = ',I4,'; CHI SQUARE VLN04005
PROBABILITY = ',E10.4)                                VLN04015
654 FORMAT('0','DEGREES OF FREEDOM (FOLDED) = ',I4,'; CHI SQUARE PROB VLN04025
ABILITY = ',E10.4)                                    VLN04035
655 FORMAT('0',T50,'MODAL STATISTICS',/T50,16(' - '),/T20,'CLASS',T40, VLN04045
1'MIDPOINT',T60,'OBS.FREQUENCY',/T21,12,T40,F7.3,T64,F6.2) VLN04055
660 FORMAT('0',T50,'STATISTICAL MOMENTS',/T50,19(' - '),/T20,'AVERAGE' VLN04065
1,T40,'VARIANCE',T60,'STANDARD DEVIATION',T85,'ROOT BI ',T105,' B VLN04075
22 ',/T20,F8.3,T40,F8.3,T65,F8.3,T85,F8.3,T105,F8.3) VLN04085
665 FORMAT(6I4,4F8.3)                                  VLN04095
670 FORMAT('0','GRAM-CHARLIER CHECK = ',F15.4,' ;SUM = ',F15.4) VLN04105
800 STOP
END
C
C FUNCTION PRBCHI (CHISQ, IDF)
C
C WRITTEN BY H.D. KNOBLE & F.YATES BORDEN, THE PENNSYLVANIA STATE CHI 0005
C UNIVERSITY, 1966 CHI 0015
C THIS FUNCTION COMPUTES BY THE APPROXIMATIONS ON PAGE 941 OF CHI 0025
C "HANDBOOK OF MATHEMATICAL FUNCTIONS", U.S. DEPT. OF COMMERCE, 1964. CHI 0035
C GIVEN A VALUE OF CHI-SQUARE AND ITS DEGREES OF FREEDOM, FUNCTION CHI 0045
C PRBCHI COMPUTES THE PROBABILITY OF A GREATER VALUE OF CHI-SQUARE. CHI 0055
C THE Z(ARGUMENT) FUNCTION IS COMPUTED BY FORMULA 26.2.1, P. 931. CHI 0065
C

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C		CHI 0105
	INTEGER TEST	CHI 0115
C	ALL REAL*8 ARGUMENTS CHANGED TO DOUBLE PRECISION BY M.PDDWYSOCKI.	CHI 0125
	DOUBLE PRECISION DSORT,DEXP,ARG,SCHISQ,XPLEVL	CHI 0135
	DOUBLE PRECISION Q,R,S,T,L,V,V9,PROB,S2PI,Z005,APPROX	CHI 0145
	DATA S2PI/2.5066282000/	CHI 0155
C		CHI 0165
	Q(ARG)=(DEXP(-ARG*ARG*0.5)/2.5066282000)*(T*(0.3193815000+T*	CHI 0175
	1*(-0.3565638000+T*(1.781478000+T*(-1.821256000+(1.330274000*T))))))	CHI 0185
	XPL=2.5762359600	CHI 0195
	PRBCHI=0.0	CHI 0205
	IF(CHISQ.LT.0.0) RETURN	CHI 0215
	IF(IDF.LE.0) RETURN	CHI 0225
100	SCHISQ=CHISQ	CHI 0235
	S=1.0	CHI 0245
	V=IDF	CHI 0255
	V9=2.0/FLOAT(9*IDF)	CHI 0265
	U=-SCHISQ*0.5	CHI 0275
	SCHISQ=DSORT(SCHISQ)	CHI 0285
	IF (CABS(U).LT.174.6) GO TO 110	CHI 0295
C		CHI 0305
C	174.6 IS THE LARGEST ARGUMENT THAT EXP WILL TAKE.	CHI 0315
C		CHI 0325
	PROB=0.0	CHI 0335
	GO TO 240	CHI 0345
C		CHI 0355
C	CHECK FOR DEGREES OF FREEDOM GREATER THAN 100 OR GREATER THAN 30	CHI 0365
C		CHI 0375
110	IF (IDF.GT.100) GO TO 200	CHI 0385
	IF (IDF.GT.30) GO TO 170	CHI 0395
C		CHI 0405
C	DEGREES OF FREEDOM LESS THAN OR EQUAL TO 30	CHI 0415
C		CHI 0425
	PROB=0.0	CHI 0435
	TEST=MOD(IDF,2)	CHI 0445
	IF (TEST.NE.0) GO TO 140	CHI 0455
C		CHI 0465
C	EVEN DEGREES OF FREEDOM ** LESS THAN OR EQUAL TO 30 ** FORMULA	CHI 0475
C	26.4.5, PAGE 941	CHI 0485
C		CHI 0495
	IRANGE=(IDF-2)/2	CHI 0505
	IF (IRANGE.EQ.0) GO TO 130	CHI 0515
	DO 120 I=1,IRANGE	CHI 0525
	IR=I+1	CHI 0535
	S=S*IR	CHI 0545
120	PROB=PROB+SCHISQ**IR/S	CHI 0555
130	PROB=DEXP(U)*(1.0+PROB)	CHI 0565
	GO TO 230	CHI 0575
C		CHI 0585
C	ODD DEGREES OF FREEDOM ** LESS THAN OR EQUAL TO 29 ** FORMULA	CHI 0595
C	26.4.4, PAGE 941	CHI 0605
C		CHI 0615
140	IRANGE=(IDF-1)/2	CHI 0625
	IF (IRANGE.EQ.0) GO TO 160	CHI 0635
	DO 150 I=1,IRANGE	CHI 0645
	IR=I+1	CHI 0655
	S=S*IR	CHI 0665
150	PROB=PRB+SCHISQ**IR/S	CHI 0675
160	T=1.0/(1.0+0.2316419000*SCHISQ)	CHI 0685
	PROB=2.0*(Q(SCHISQ))+2.0*(DEXP(U)/S2PI)*PROB	CHI 0695
	GO TO 230	CHI 0705

REPRODUCIBILITY OF THE ORIGINAL PAGE IS POOR

C		CHI 0715
C	***** GREATER THAN 30 DEGREES OF FREEDOM *****	CHI 0725
C	AN APPROXIMATE VALUE OF CHISQ IS FIRST COMPUTED THEN COMPARED WITH	CHI 0735
C	THE GIVEN CHISQ. IF THE APPROX. VALUE IS GREATER THAN THE GIVEN	CHI 0745
C	VALUE, Q(CHISQ, IDF) IS RETURNED AS .995.	CHI 0755
C	*****	CHI 0765
C	FOR GREATER THAN 30 AND LESS THAN OR EQUAL TO 100 DEGREES OF FREEDOM	CHI 0775
C	THE APPROX. VALUE OF CHISQ AT THE .995 LEVEL IS COMPUTED BY FORMULA	CHI 0785
C	26.4.17. PAGE 941. THE SIGN OF X(P) IN THE FORMULA WAS CHANGED	CHI 0795
C	FROM + TO - TO ALLOW COMPUTATION OF CHISQ AT THE .995 LEVEL RATHER	CHI 0805
C	THAN THE .005 LEVEL AS IS THE CASE WHEN THE SIGN IS +.	CHI 0815
C		CHI 0825
	170 APROX=((1.0-V9-XPL*DSQRT(V9))**3)*V	CHI 0835
	IF (APROX.LE.CHISQ) GO TO 180	CHI 0845
	GO TO 210	CHI 0855
	180 V=((CHISQ/V)**0.33333333D00-(1.0-V9))/DSQRT(V9)	CHI 0865
	190 T=1.0/(1.0+0.2316419D00*V)	CHI 0875
	PROB=Q(V)	CHI 0885
	GO TO 230	CHI 0895
C		CHI 0905
C	GREATER THAN 100 DEGREES OF FREEDOM. THE APPROX. VALUE OF CHISQ	CHI 0915
C	IS COMPUTED BY FORMULA 26.4.16. PAGE 941. THE SIGN OF X(P) WAS	CHI 0925
C	CHANGED FOR THE SAME REASON AS ABOVE.	CHI 0935
C		CHI 0945
	200 APROX=(-XPL+DSQRT(V+V-1.0))**2)*0.5	CHI 0955
C		CHI 0965
	IF (APROX.LE.CHISQ) GO TO 220	CHI 0975
	210 PROB=0.995	CHI 0985
	GO TO 240	CHI 0995
	220 V=DSQRT(2.000*CHISQ)-DSQRT(2.0*V-1.0)	CHI 1005
	GO TO 190	CHI 1015
	230 IF (PROB.GT.0.995) GO TO 210	CHI 1025
	240 PRBCHI=PROB	CHI 1035
	RETURN	CHI 1045
	END	CHI 1055